

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.

AUG 25 10 55 AM '93

WELL ☒ GAS WELL ☐ OTHER ☐

1. NAME OF OPERATOR

Enron Oil & Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 2267, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)

At surface

1095' FNL & 1980' FWL

14. PERMIT NO.

30 015 27627

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3515.0' GR

5. LEASE DESIGNATION AND SERIAL NO.

NM 29234

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

S.D.S. 11 Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Und. Delaware

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 11, T24S, R31E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☒

FRACURE TREAT

☐

MULTIPLE COMPLETION

☐

SHOOT OR ACIDIZE

☐

ABANDON*

☐

REPAIR WELL

☐

CHANGE PLANE

☐

(Other)

☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

☐

(Other)

☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

8-23-93 Ran 15 joints 8-5/8" 32# S-80 ST&C and
88 joints 8-5/8" 32# K-55 LT&C casing set at 4450'.

Mixed and pumped 1553 sacks (564 barrel slurry) pace-setter lite "C"
65:35:6 + 1/4#/sx Cello-Seal + 10% salt, 12.7 ppg, 2.04 cuft/sx.

Mixed and pumped 220 sacks (52 barrel slurry) Class "C" + 1% CaCl, 14.8 ppg,
1.33 cuft/sx. Circulated 296 sacks cement.

WOC - 18 hours

30 minutes pressure tested to 1200 psi, OK.

PLEASE NOTE CORRECTION TO SETTING DEPTH of 8-5/8" from planned 4200' as shown on
form 3160-3 to 4450'. (or top of Delaware)

18. I hereby certify that the foregoing is true and correct

SIGNED

Betty Gildon
Betty Gildon

TITLE

Regulatory Analyst

DATE

8/24/93

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

J. Lopez
- 1 1993

*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO