

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.

NM29234

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

SDS 11 Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Sand Dunes W. Delaware

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 11 T24S R31E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other Uneconomical to Produce. Plan to convert to disposal
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

Merit Energy Company

3. ADDRESS OF OPERATOR

12221 Merit Drive, Suite 500, Dallas, TX 75251

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 2090' FNL & 1980' FWL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

8-2-93

15. DATE SPUNDED

8-12-92

16. DATE T.D. REACHED

8-29-93

17. DATE COMPL. (Ready to prod.)

9-19-93

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3515.0 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8440

21. PLUG, BACK T.D., MD & TVD

8350

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

8218 - 8254 (Delaware)

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL/GR/CNL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42#	418	14 3/4	485 SX	None
8 5/8	32#	4450	11	1773 SX	None
5 1/2	15 1/2 & 17#	8440	7 7/8	974 SX	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	8152	8152

31. PERFORATION RECORD (Interval, size and number)

8218 - 8254

2 spf Total 20 shots

1/3"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8218 - 8254	Acid w/1500 gals 15% HCL
	Frac w/104,140# Sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
9-20-93		Swab Test						
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
9-20-93	24		→	6	TSTM	194		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
		→	6	TSTM	194			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Russell

35. LIST OF ATTACHMENTS

Logs, Plat, Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

Regulatory Manager

DATE

10-1-93

*(See Instructions and Spaces for Additional Data on Reverse Side)