

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION  
Drawer DD  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Santa Fe Energy Operating Partners, L.P.

3. Address and Telephone No.  
550 W. Texas, Suite 1330, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
(B), 660' FNL and 1980' FEL, Sec. 7, T-22S, R-24E

5. Lease Designation and Serial No.  
NM-81219

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Old Ranch Canyon 7 Fed

9. API Well No. #1  
30-015-28011

10. Field and Pool, or Exploratory Area  
Indian Basin (U. Penn As)

11. County or Parish, State  
Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Set casing string

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8/3/94: Depth 2501'. RU and ran 56 jts 9-5/8" 36# K-55 ST&C casing and set at 2501'. Cemented w/ 250 sx Thix & 1100 sx C-Lite + 2% CaCl<sub>2</sub>. Tail w/ 300 sx Cl "C" + 2% CaCl<sub>2</sub>. No returns. WOC 7 hours. Running temp survey.

8/4/94: Temp survey indicates cmt to 530'. ND & cut casing off. RIH w/ 3/4" and cmt w/ 80 sx at 530'. WOC. RIH w/ 3/4" and cmt w/ 190 sx, cmt circ'd. WOC. Weld on head and test to 1500#, ok. NU BOP and test to 2000#, ok. TIH and test casing to 2000#, ok. WOC total of 10-1/2 hours. Resume drilling operations.

3 1994  
JJS

14. I hereby certify that the foregoing is true and correct

Signed

*Jerry McCullough*

Title

Sr. Production Clerk

Date

Aug. 11, 1994

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: