

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Operating Partners, L.P.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(C), 660' FNL and 2310' FWL, Sec. 3, T-24S, R-31E

5. Lease Designation and Serial No.

NM-55142

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sterling Silver 3 Fed #5

9. API Well No.

30-015-27637

10. Field and Pool, or Exploratory Area

Sand Dunes W. (Delaware)

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & set casing strings

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8/19/94: MIRU, spud 17½" hole @ 8:00 p.m.

8/20/94: Depth 420'. Ran 10 jts 13-3/8" 48# casing and set @ 420'. Cemented w/ 125 sx C-Lite containing 2% CaCl₂ & 1/4 pps Celloseal. Tail w/ 225 sx C1 "C" + 2% CaCl₂. Plug down @ 10:00 a.m. Circ'd 85 sx to pit. WOC.

8/21/94: NU Hydril, WOC, TIH and test BOP to 600 psi, ok. WOC total of 24 hours. Resume drilling operations.

8/25/94: Depth 4205'. RU & ran total of 104 jts 8-5/8" 32# J-55 casing and set @ 4205', FC @ 4107'. Cemented w/ 1000 sx C1 C-Lite containing 9 pps salt & 1/4 pps Celloseal. Tail w/ 200 sx C1 "C" + 2% CaCl₂. Plug down @ 7:45 p.m. Circ'd 175 sx to pit. WOC.

8/26/94: WOC. Cut csg off and NU head. NU BOP & manifold, test to 1500 psi, ok. PU BHA & TIH. Test pipe rams & casing to 1500 psi, ok. WOC total of 22 hours. Resume drilling operations.

14. I hereby certify that the foregoing is true and correct

Signed

Derry McCallough

Sr. Production Clerk

Date

Aug. 29, 1994

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

J. Lora
- 8 1994