District i PO Bex 1980; Hobba, NM 83241-1980

District II

State of New Mexico

Revised February 10, 1994: Instructions on back

OIL CONSERVATION DIVISION PO Box 2088						4	Submit to Appropriate District Office: 5 Copies:				
00 Rio Brazos Rd., Aztoc, NI Mitt IV	M 87410			e, NM 8		2088				MENDED REPORT	
) Bez 2008, Sante-Fe, NM 87 RE(FOR ALI	OWAB	LE AND	AU7	THORIZA	ATI	ON TO TR			
Operator name and Address Santa Fe Energy Operating Partners, L.P.					/5			¹ OGRID Number			
550 W. Texas, Suite 1330						RECEI	VEW	³ Resease for Filing Code			
Midland, Texas 79701									<u>-</u>		
'API Number	1 Por			ol Name	JUL 28 94		94	' Pool Code			
30 - 0 15–27638		Sand Dunes, W. (Delaw			are)	:e) a c D.			53815		
Property Code		¹ Pro			erty Nam	THE ARTESIA, OFFIC		FFICE	' Well Number		
13229		Sterling	g Silve	r 3 Fede	eral	, ,				6	
I. 10 Surface L		T 6	-414-	I Ford Community	. 1	N	T ! I	For from the	1 E		
	Township	Range L	ot.lda	Feet from the	re	North/South	Libe	Feet from the	East/West li	ne County	
	24S	31E	_	1980		North		2310	West	Eddy	
11 Bottom H	Ole Loca Township	· · · · · ·	ot Idn	Feet from t	the l	North/South	line l	Feet from the	East/West i	ine County	
						,				- ,	
12 Lee Code 13 Producing	Method Cod	le ¹⁴ Gas Co	nnection Dat	te 15 C-12	29 Permi	Number	16	C-129 Effective	Date	' C-129 Expiration Date	
F F											
I. Oil and Gas T	ransport	ers									
Transporter "Transporter Name OGRID and Address					¹⁰ POD ²¹ O/G				22 POD ULSTR Location and Description		
	EOTT Energy Corp.				1252/ O (F).			(F), Sec	Sec. 3, T-24S, R-31E		
	D 0 D ////			$\alpha \lambda$	X 12521010			Sterling Silver 3 Fed #6 Batter			
	ston, T	exas 772	10-4666	- American		San		sterring	SIIVEL		
					X (4.3)						
				in the second			222	,		0 + TA	
									Post ID-2 8-19-84 comp + BK		
and the second second second second				Quinter.	0200000	20 000 1 3 20 0			Z.	B = 17 = 17 M = 17 = 17	
				******						7	
V. Produced Was	ter			14	POD III	STR Location	and I	Description			
28/2527	(F),	Sec. 3,	T-24S,					3 Fed #6	Battery	7)	
V. Well Complete	ion Data								<u> </u>		
13 Spud Date			²⁴ Ready Date			" TD		" PBTD		27 Perforations	
6-24-94	6-24-94		7-22-94				8288'		8102'-8142'		
* Hole Size		31 Casing & Tubing Size			¹² Depth			Set " S		Sacks Cement	
17-1/2		13-3/8"			420'			350 sx Lite & "C"		Lite & "C"	
11"		8-5/8"			4210'			1250 sx Lite & "C"			
7-7/8"		5-1/2"		11	8290		90'		725 sx Lite & "H"		
			2-7/8	11		807	78 '				
VI. Well Test Da	ıta										
Date New Oil	^M Gas D	elivery Date	[™] Test Date			" Test Length		M Tbg. Pressure		" Cag. Pressure	
7-22-94		***		7-25-94		24 hrs		450		920	
** Choke Size	" oa 300		Water			4 Gas		" AOF		⁴ Test Method	
20/64"					358		N/A		F		
⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my					OIL CONSERVATION DIVISION						
knowledge and belief. Signature:					Approved by: SUPERVISOR, DISTRICT 11						
My	7/1	well	كالحريار		ļ		.) (LLNY ISOK,	- DISTRIC		
Terry McCullough					Title:						
Sr. Production					Approval Date:			JÜL	JL 2 9 1994		
Date: 7/26/94 Phone: 915/687-3551											
" If this is a change of op	erator fill in t	the OGRID mus	nber and na	me of the prev	ious oper	Tolor					
Previous	Operator Sign	ature			Prin	ted Name			Title	Date	