

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

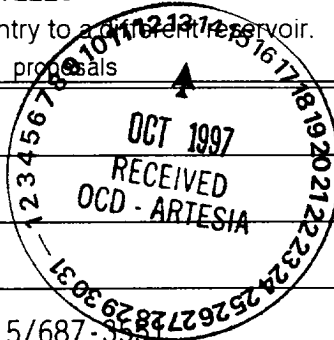
BLM. Oil & Gas Division
Office S. 1st St.
Alamosa, NM 87810-2834

FORM APPROVED
Budget Bureau No. 1004-0139
Expires: March 31, 1993
Case Designation and Serial No.
NM-55142

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a well or reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE



1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other
2. Name of Operator
Santa Fe Energy Resources, Inc.

3. Address and Telephone No.
550 W. Texas, Suite 1330, Midland, TX 79701 915/687-3558
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
(F), 1980' FNL & 2310' FWL, Sec. 3, T-24S, R-31E

6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
8. Well Name and No.
Sterling Silver
"3" Federal #6
9. API Well No.
30-015-27638
10. Field and Pool, or exploratory Area
Ingle Wells (Delaware)
11. County or Parish, State
Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Add Delaware perfs	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/3/97: Kill well. Pull rods & pump. ND WH, NU BOP. Pull tbq & tally OOH.

9/4/97: RIH w/ 4" csg gun & CCL, correlate to open hole. Perforated Delaware formation w/ 1 SPF from 7304' to 7333' (30 shots), no response from formation.

9/5/97: RIH w/ RBP & pkr, set RBP @ 7964'. Load hole w/ 2% KCl. POOH to 7221', tested pkr, would not hold. POOH w/ tbq and pkr. Tbg collar loose, changed out collar & SN. RIH to 7221'.

9/6/97: Test RBP to 1500#, ok. Spot 2 bbls 7.5% NeFe across perfs. Set pkr at 7221', load csg, press to 500#. Acidize zone w/ 1500 gals 7.5% NeFe acid and 45 ball sealers. Slight ball action, did not ball out. RU swab, IFL surf, made 9 swab runs, swab tbq down, rec 51 bbls, last run 2% oil cut. RIH, cleared perfs, POOH w/ pkr, RIH w/ NC & SN to 7215', flanged up WH.

9/7/97: MIRU Dowell, frac w/ 10,962 gal gel, 34,140# 10/30 Jordan sand, 12,500# 16/30 resin coated sand, flush w/ 1806 gal gel. Install choke, open tbq, flow 20 GPM, force close form.

14. I hereby certify that the foregoing is true and correct

Signed Sergey McCullough

Title Sr. Production Clerk

Date 10/7/97

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title DAVID R. GLASS

Date _____