

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS. COMMISSION

DUPLICATE

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM 54290

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME, WELL NO.

North Brushy Draw A 35 Fed #7

9. API WELL NO.

30-015-27700

10. FIELD AND POOL, OR WILDCAT

North Brushy Draw (Delaware)

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec 35, T-25-S, R-29-E

12. COUNTY OR  
PARISH  
Eddy13. STATE  
NM

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ REPAIR ☐ PLUG BACK ☐ DIFF. CENVE. ☐ Other ☐

3. NAME OF OPERATOR

Southwest Royalties, Inc.

4. ADDRESS AND TELEPHONE NO.

(915) 686-9927

P.O. Box 11390, 402 N. Big Spring, Midland, Tx 79702

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

1800' FNL &amp; 660' FEL

At top prod. interval reported below

As Above

At total depth

As Above

14. PERMIT NO.

DATE ISSUED

9-28-93

15. DATE SPUDDED 11/08/93 16. DATE T.D. REACHED 11/20/93 17. DATE COMPL. (Ready to prod.) 12/08/93 18. ELEVATIONS (DF, RMR, BT, GR, ETC.)\* 3029' GL 19. ELEV. CASINGHEAD 3030'

20. TOTAL DEPTH, MD &amp; TVD 5760' 21. PLUG, BACK T.D., MD &amp; TVD 5730' 22. IF MULTIPLE COMPL., HOW MANY? NA 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 5612'-5672' Getty (Delaware) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/MLL, CNL/CDL, Cased Hole Bond Log 27. WAS WELL CORED No

| 28. CASING RECORD (Report all strings set in well) |                 |                |           |                                 |               |
|----------------------------------------------------|-----------------|----------------|-----------|---------------------------------|---------------|
| CASING SIZE/GRADE                                  | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
| 13-3/8"                                            | 54.5            | 601'           | 17-1/2"   | Surface - 655 sx                | NA            |
| 8-5/8"                                             | 24 & 32         | 3203'          | 11"       | Surface - 1400 sx               | NA            |
| 5-1/2"                                             | 15.5            | 5750'          | 7-7/8"    | 438' - 2nd stage 950 sx         | NA            |

| 29. LINER RECORD |          |             |               |             | 30. TUBING RECORD |                |                 |
|------------------|----------|-------------|---------------|-------------|-------------------|----------------|-----------------|
| SIZE             | TOP (MD) | BOTTOM (MD) | BACKS CEMENT* | SCREEN (MD) | SIZE              | DEPTH SET (MD) | PACKER SET (MD) |
| NA               |          |             |               |             | 2-7/8"            | 5604'          | NA              |

| 31. PERFORATION RECORD (Interval, size and number)                |  | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. |                                  |
|-------------------------------------------------------------------|--|------------------------------------------------|----------------------------------|
| 5612'-5624', 5628'-5633', 5636'-5642', 5645'-5672'. 54 1/2" holes |  | DEPTH INTERVAL (MD)                            | AMOUNT AND KIND OF MATERIAL USED |
|                                                                   |  | 5612'-5672'                                    | 2500 gals 7-1/2% acid            |
|                                                                   |  | 5612'-5672'                                    | 37000 gal + 125,500# sd.         |

| 33.* PRODUCTION       |                 |                                                                      |                          |          |            |                                    |               |
|-----------------------|-----------------|----------------------------------------------------------------------|--------------------------|----------|------------|------------------------------------|---------------|
| DATE FIRST PRODUCTION |                 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) |                          |          |            | WELL STATUS (Producing or shut-in) |               |
| 12/12/93              |                 | Pumping 1-3/4" x 20' pump                                            |                          |          |            | Producing                          |               |
| DATE OF TEST          | HOURS TESTED    | CHOKE SIZE                                                           | PROD. N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF.   | WATER—BBL.                         | GAS-OIL RATIO |
| 12/21/93              | 24              | NA                                                                   |                          | 174      | 60         | 137                                | 345           |
| FLOW, TUBING PRESS.   | CASING PRESSURE | CALCULATED 24-HOUR RATE                                              | OIL—BBL.                 | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.)            |               |
| NA                    | 50              |                                                                      | 174                      | 60       | 137        | 36                                 |               |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel &amp; vented TEST WITNESSED BY Al Perry

35. LIST OF ATTACHMENTS Open hole logs, Inclination survey, Cased hole logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED S.C. Hunter TITLE Operations Manager DATE 12/23/93

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

| FORMATION        | TOP   | BOTTOM | DESCRIPTION, CONTENTS, ETC. |
|------------------|-------|--------|-----------------------------|
| Getty (Delaware) | 5579' | 5698'  |                             |

38. GEOLOGIC MARKERS

| NAME          | TOP         |                  |
|---------------|-------------|------------------|
|               | MEAS. DEPTH | TRUE VERT. DEPTH |
| Base Salt     | 2880'       | 2880'            |
| Delaware LS   | 3170'       | 3170'            |
| Delaware SS   | 3228'       | 3228'            |
| Cherry Canyon | 4120'       | 4120'            |
| Getty SS      | 5579'       | 5579'            |