Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C	·103 C
Revised	1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088

WELL API NO.	1	
30-015-27713	_	
5. Indicate Type of Lease	Let.	1

DISTRICT II	STRICT II Santa Ea New Marion 97504 2009		30-015-2//13			
O. Drawer DD, Artesia, NM 88210		A. Marie I	5. Indicate Type of Lease	TATE	FEE X	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410		6. State Oil & Gas Lease No.			
SUNDRY NOTICES AND REPORTS ON WELLS						
DIFFERENT RESERVOIR.	IS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name			
1. Type of Well: Oil GAS WELL XX WELL	OTHER		Delta "9" Fee	:		
2. Name of Operator Santa Fe Energy Operating	Partners, L.P.		8. Well No.			
3. Address of Operator		*	9. Pool name or Wildcat			
550 W. Texas, Suite 1330	. Midland, Texas 79	701	Wildcat (Del	aware)		
4 Well Location	y IIII TENES 19	701		andre)		
Unit Letter M : 660 Fe	From The South	Line and 660	Feet From The _	West	Line	
Section 9 To	ownship 25S Range		IMPM Ed	dy	County	
	10. Elevation (Show whether DF 2993 ' GR	, RKB, RT, GR, etc.)				
11. Check Appro	priate Box to Indicate Na	ture of Notice, Re	port, or Other Data			
NOTICE OF INTENT	TON TO:	SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON . F	REMEDIAL WORK	ALTER	RING CASING		
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	opns. X Plug	AND ABANDON	MENT	
PULL OR ALTER CASING	_ c	CASING TEST AND CEMENT JOB				
OTHER:		OTHER:				
 Describe Proposed or Completed Operations (Cowork) SEE RULE 1103. 	learly state all pertinent details, and g	ive pertinent dates, includ	ing estimated date of starting	any proposed		
11-02-93: Spud 12-1/4" ho	le at 5:30 p.m. Drlg	g.				
11-03-93: RH and ran 10 is	te 8-5/8" 2/# V-55 cm	TCC andi-a 1				

jts 8-5/8" 24# K-55 ST&C casing and set at 412'. Cemented w/ 250 sx C1 "C" + 2% CaCl $_2$ and 1/4 pps celloflake. Plug down at 2:30 a.m. Circ'd 10 sx to pit. WOC. Cut off and weld on 8-5/8" Larkin head. NU. Test casing and blind rams to 600 psi, ok. PU BHA. Test BOP to 1500 psi, okay. WCC total of 14-3/4 hours. Resume drilling operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. SHONATURE TITLE Sr. Production Clerk	DATE 11-4-93 915/
TYPEORPRINTNAME Terry McCullough	TELEPHONE NO. 687-3551
(This space for State Use) ORIGINAL SIGNED BY MIKE WILLIAMS	₩9V 1 2 1993

SUPERVISOR DISTRICT

CONDITIONS OF APPROVAL, IF ANY: