

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-015-27713

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

FEB 14 1994

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

7. Lease Name or Unit Agreement Name
Delta "9" Fee

8. Well No. 1

9. Pool name or Wildcat
Wildcat (Delaware)

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

2. Name of Operator
Santa Fe Energy Operating Partners, L.P.

3. Address of Operator
550 W. Texas, Suite 1330, Midland, Texas 79701

4. Well Location
Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line
Section 9 Township 25S Range 28E NMPM Eddy County

10. Date Spudded 11-2-93 11. Date T.D. Reached 11-19-93 12. Date Compl. (Ready to Prod.) T&A'd 1-25-94 13. Elevations (DF & RKB, RT, GR, etc.) 2993' GR 14. Elev. Casinghead --

15. Total Depth 6400' 16. Plug Back T.D. 6353' 17. If Multiple Compl. How Many Zones? N/A 18. Intervals Drilled By Rotary Tools All Cable Tools N/A

19. Producing Interval(s), of this completion - Top, Bottom, Name Not productive 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run FDC/CNL; IRT-J 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0	412'	12-1/4"	250 sx "C" (circ'd)	N/A
5-1/2"	15.5#	6400'	7-7/8"	285 sx "C"	N/A

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
N/A					2-7/8"	6119'

26. Perforation record (interval, size, and number)
6034'-6070' (36 holes) 4" csg gun

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
6034'-6070' 1500 gals 7 1/2% HCl + 72 BS.
Frac'd w/ 44,600 gal gel,
37,000# Ottawa sand + 15,000# resin coated sand.

28. PRODUCTION
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) N/A Well Status (Prod. or Shut-in) SI (TA'd)

Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Art ID-2 3-25-94 camp - TA

30. List Attachments
C-103, Deviation Survey, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

Terry McCullough

Title

Sr. Prod. Clerk

Date 2/9/94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 673	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 960	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2482	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand 2515	T. Todilto	T.
T. Drinkard	T. Bone Springs 6176	T. Entrada	T.
T. Abo	T. Brushy Cny. 5195	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	2515	2515	Anhydrite, Salt				
2515	6176	3661	Sand, Silt, Shale				
6176	6400	224	Limestone, Shale				