

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-104CT  
Revised February 10, 1994GT  
Instructions on backDP  
o Appropriate District Office  
5 Copies

**OIL CONSERVATION DIVISION**  
**P.O. Box 2088**  
**Santa Fe, NM 87504-2088**

**Submit to Appropriate District Office**  
**5 Copies**

☐ **AMENDED REPORT**

## **I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address Santa Fe Energy Resources, Inc. 550 W. Texas, Suite 1330 Midland, TX 79701		<sup>2</sup> OGRID Number 020305
<sup>4</sup> API Number 30-015-27713		<sup>3</sup> Reason for Filing Code CH (Effective 1/1/95)
<sup>7</sup> Property Code	<sup>5</sup> Pool Name Wildcat ; Group 3	<sup>6</sup> Pool Code 96034
<sup>10</sup>	<sup>8</sup> Property Name Delta "9" Fee	<sup>9</sup> Well Number 1

## II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
M	9	25-S	26-E		660	South	660	West	Eddy

<sup>11</sup> **Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<sup>12</sup> Lse Code P	<sup>13</sup> Producing Method Code SI w/TA status		<sup>14</sup> Gas Connection Date		<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date

### III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description

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#### IV. Produced Water

23 POD	24 POD ULSTR Location and Description	DIST. 2

## V. Well Completion Data

25 Spud Date		26 Ready Date		27 TD		28 PBTB		29 Perforations	
30 Hole Size		31 Casing & Tubing Size		32 Depth Set		33 Sacks Cement			

## VI. Well Test Data

<sup>34</sup> Date New Oil	<sup>35</sup> Gas Delivery Date	<sup>36</sup> Test Date	<sup>37</sup> Test Length	<sup>38</sup> Tbg. Pressure	<sup>39</sup> Csg. Pressure
<sup>40</sup> Choke Size	<sup>41</sup> Oil	<sup>42</sup> Water	<sup>43</sup> Gas	<sup>44</sup> AOF	<sup>45</sup> Test Method

46 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: David M. C. Brown

Printed name:

Terry McCullough

Title: Sr. Production Clerk

Date: June 7, 1995

Phone: 915/687-3551

**OIL CONSERVATION DIVISION  
SUPERVISOR, DISTRICT II**

Approved by:

**Title:**

**Approval Date:**

Div. Res. Eng. 6/6/95

SANTA FE ENERGY OPERATING PARTNERS, L.P. OGRID # 020290