

District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.	30-015-27713
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Devon SFS Operating, Inc.

3. Address of Operator  
20 N. Broadway, Suite 1500  
Oklahoma City, OK 73102-8260

4. Well Location  
Unit Letter M : 660 feet from the South line and 660 feet from the West line  
Section 9 Township 25S Range 28E NMPM County Eddy

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
GR=2993' KB=3010'

7. Lease Name or Unit Agreement Name  
Delta "9" Fee

8. Well No. 1

9. Pool name or Wildcat  
Wildcat (Delaware)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

Plugged And Abandon As Follows:  
09/03/02 - Set CIBP at 6,000' and cap with 25 sxs cement (TOC @ 5,754').  
09/04/02 - Attempt to cut off 5 1/2" casing at 2,575' (base of salt at 2,482'). Casing would not pull free.  
Spot a balanced cement plug 2370'-2,624' with 25 sxs. (Tagged plug)  
Cut off 5 1/2" casing at 1,035'. POOH with casing and LD.  
Spot a balanced cement plug 854'-1,084' (top of salt at 960') with 50 sxs. (Tagged plug)  
09/05/02 - Spot balanced cement plug 298'-460' (surface casing shoe at 412') with 65 sxs. (Tagged plug)  
Spot cement plug 0'-60' with 15 sxs.  
09/13/02 - Cut off 8 5/8" casing 3' below ground level, installed dry hole marker and cleaned up location.

Note: 1. Cement was Class "C" at 14.8 ppg with a yield of 1.32 cu ft/sx.  
2. 9.5 ppg mud was spotted between cement plugs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charles H. Carleton TITLE Senior Engineering Technician DATE 09/30/2002

Type or print name Charles H. Carleton Telephone No. (405)552-4528

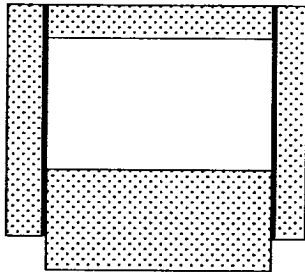
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APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of approval, if any:

# DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: DELTA "9" FEE #1			FIELD: WILDCAT (DELAWARE)			
LOCATION: 660' FSL & 660' FWL, SEC 9-T25S-R28E			COUNTY: EDDY			STATE: NM
ELEVATION: GL=2993'; KB=3010'			SPUD DATE: 11/02/93		COMP DATE: 01/25/94	
API#: 30-015-27713		PREPARED BY: C.H. CARLETON			DATE: 09/10/02	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 412'	8 5/8"	24#	K-55	ST&C	12 1/4"
CASING:	1035' - 6400'	5 1/2"	15.5#	J-55	LT&C	7 7/8"
CASING:						
TUBING:						
TUBING:						



CURRENT



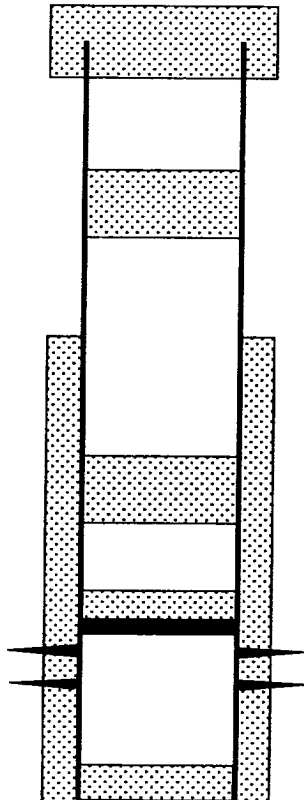
PROPOSED

OPERATOR: DEVON SFS OPERATING, INC.

CEMENT PLUG: 0'- 60' WITH 15 SXS

CEMENT PLUG: 298'- 460' WITH 65 SXS

8 5/8" CASING @ 412' W/250 SXS. TOC @ SURFACE.



50 SX CEMENT PLUG: 854'- 1084' (TOP OF SALT @ 960')  
CUT OFF 5 1/2" CASING @ 1035'

25 SX CEMENT PLUG: 2370'- 2624' (BASE OF SALT @ 2482')  
CUT 5 1/2" CASING @ 2575', UNABLE TO PULL FREE.

NOTE: 9.5ppg MUD SPOTTED BETWEEN CEMENT PLUGS

25 SX CEMENT PLUG @ 5075'

CIBP @ 6000', CAPPED WITH 25 SXS CEMENT (TOC @ 5754')  
DELAWARE PERFORATIONS: 6034'- 6070' (OA) - 36 HOLES

PBTD @ 6353' (FLOAT COLLAR)  
5 1/2" CASING @ 6400' W/285 SXS. TOC @ 4380' (CBL)  
TD @ 6400'