

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

FEB 17 1995

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Santa Fe Energy Resources, Inc.

3. Address and Telephone No.
550 W. Texas, Suite 1330, Midland, TX 79701 (915) 687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
(K), 1980' FSL and 2310' FWL, Sec. 3, T-24S, R-31E

5. Lease Designation and Serial No.

NM-55142

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

8. Well Name and No.
Sterling Silver
"3" Federal #7

9. API Well No.
30-015-27714

10. Field and Pool, or exploratory Area

Ingle Wells (Delaware)

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Ran casing string
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

02/10/95:
Depth 4205'. RU casing crew.

02/11/95:
Ran 94 jts 32# J-55 ST&C casing and set at 4205'. FC @ 4124'. RU BJ and cement w/ 1050 sx C1 C Lite containing 9 pps salt & 1/4 pps Celloseal. Tail w/ 200 sx C1 C + 2% CaCl. Plug down at 5:30 a.m. MST. Circ'd 140 sx to pit. WOC. Cut off 13-3/8" and 8-5/8". Weld on head & NU BOP.

02/12/95:
Finish NU and test BOP and choke manifold to 1500 psi, ok. PU BHA and TIH. WOC for total of 24 hours. Test csg and Hydril to 1500 psi, ok. Resume drilling operations.

14. I hereby certify that the foregoing is true and correct.

Signed

Title Sr. Production Clerk

Date 02/16/95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side