

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Santa Fe Energy Resources, Inc.

3. Address and Telephone No.  
550 W. Texas, Suite 1330, Midland, TX 79701 (915) 687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
(K), 1980' FSL and 2310' FWL, Sec. 3, T-24S, R-31E

NM OIL CONS COMMISSION  
Drawer 2D

Artesia, NM 88010  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-55142

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sterling Silver  
"3" Federal #7

9. API Well No.

30-015-27714

10. Field and Pool, or exploratory Area

Ingle Wells (Delaware)

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

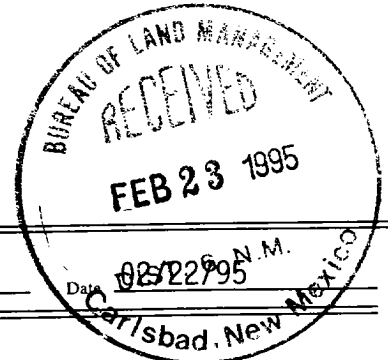
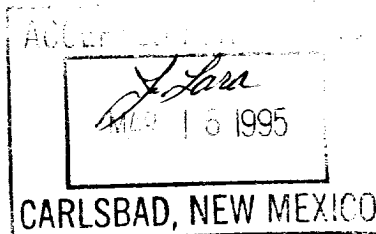
- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Ran csg string & RR  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

02/17/95:  
Depth (8300'). TD 7-7/8" hole at 4:45 a.m. MST. RU loggers and begin running logs.

02/18/95:  
RU and ran 192 jts 5-1/2" 15.5 & 17.0# LT&C casing and set at 8296'. FC @ 8250'. RU BJ and circ. Pump 125 bbls drlg fluid w/ 100 SCF/bbl N2, 0.15 gal/bbl FAW-18, and 20 bbls fresh water. Cemented w/ 400 sx C-Lite (35:65:6). Tail w/ 450 sx C1 "H" containing 8.0 pps silica fume and 0.6% FL-25. Plug down at 12:54 p.m. MST. ND BOP. Set 5-1/2" casing slips w/ 132,000#. NU tubing head. Jet and clean pits. Released rig, waiting on completion unit.



14. I hereby certify that the foregoing is true and correct

Signed

*Larry McCullough*

Title Sr. Production Clerk

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side