

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-3135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

DEC 17 1993

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Bass Enterprises Production Co.

3. Address and Telephone No.

P. O. Box 2760, Midland, TX 79702 915-683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FEL & 660' FSL, Section 24, T-24-S, R-30-E

5. Lease Designation and Serial No.

NM-030453

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Poker Lake Unit

8. Well Name and No.

Poker Lake Unit #82

9. API Well No.

30-015-27752

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations. Clearly state all pertinent details, and give pertinent dates, including assumed date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.*

Change Point 5 of the Multi-Point Surface Use Plan to:

Brine water will be hauled from the produced water evaporation pit located at the Continental Federal No. 1 battery NW/4-NW/4 Section 20, T-25-S, R-30-E. The evaporation pit is in need of repair; therefore, removing the water provides beneficial use not only in the drilling operation, but also in accelerating the de-watering of the evaporation pit.

Certified Mail: P 237 023 532 GGR
12-09-93

RECEIVED

DEC 10 11 15 AM '93

14. I hereby certify that the foregoing is true and correct

Signed William R. Dannels Title Division Drilling Supt.

Date 12-9-93

(This space for Federal or State office use)

Approved by Shannon J. Shaw

Title PETROLEUM ENGINEER

Date 12/13/93

Conditions of approval, if any: