

CONF. COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DL DATE*

(See other in-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM-030453

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

POKER LAKE UNIT

8. FARM OR LEASE NAME, WELL NO.

POKER LAKE UNIT #82

9. API WELL NO.

30-015-27752

10. FIELD AND POOL, OR WILDCAT

POKER LAKE (DELAWARE)

11. SEC. T., R., M., OR BLOCK AND SURVEY
OR AREA

SECTION 24, T24S, R30E

12. COUNTY OR
PARISH
EDDY13. STATE
NM

1a. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____

2. NAME OF OPERATOR

BASS ENTERPRISES PRODUCTION CO.

3. ADDRESS AND TELEPHONE NO.

P O BOX 2760; MIDLAND, TX 79702-2760 (915) 683-2277

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FSL & 660' FEL OF UNIT LETTER P

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUNDED

12-10-93

16. DATE T.D. REACHED

12-28-93

17. DATE COMPL. (Ready to prod.)

1-29-94

18. ELZVATIONS (DF, RKB, RT, GR, ETC.)*

3448.4' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8295'

21. PLUG, BACK T.D., MD & TVD

8197'

22. IF MULTIPLE COMPL.,
HOW MANY*

SINGLE

23. INTERVALS
DRILLED BY

10'-8295'

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7853'-7980'

25. WAS DIRECTIONAL
SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CNL-LDT, GR-DLL-MSL

27. WAS WELL CORED

NO

29. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	863'	14 3/4"	495 SX CLASS "C"—CIRC	NONE
8 5/8"	32#	4141'	11"	1305 SX CLASS "C"—CIRC	NONE
5 1/2"	15.5#	8295'	7 7/8"	900 SX PSL&C-3230'	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	7652'	7659'

31. PERFORATION RECORD (Interval, size and number)

4" CSG GUN 2 JSPF @ 90° PHASED
7960'-7980' - (41 HOLES)
7853'-7873' - (41 HOLES) TOTAL 82 HOLES

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7960'-7980'	2000 GALS 7 1/2% HCI ACID AND 80 1.3 SG BALL SEALERS.
7853'-7873'	FRAC W/55,000 GALS SPECTRA FRAC & 201,000 #20/40 SAND

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
1-29-94		FLOWING					PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO	
2-2-94	24	16/64	→ 223	223	87	99	390	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)		
500	PACKER	→ 223	223	87	99	42.0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

2 EACH ABOVE LOGS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

R.C. HOUTCHENS

TITLE SENIOR PRODUCTION CLERK

DATE 2-2-94

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			NO DST'S NO CORES

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
T/RUSTLER	587'	587'
T/SALT	970'	970'
B/SALT	3969'	3969'
1st/DELAWARE		
MTN GROUP SAND	4205'	4205'
T/BRUSHY CANYON		
SAND	6425'	6425'
T/BONE SPRING		
LIME	8054'	8054'

WELL NAME AND NUMBER Poker Lake Unit #82

LOCATION Sec. 24, T-24-S, R-30-E
(Give Unit, Section, Township and Range)

OPERATOR Bass Enterprises

DRILLING CONTRACTOR NABORS DRILLING USA, INC.

The Undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

FEB - 4 1994

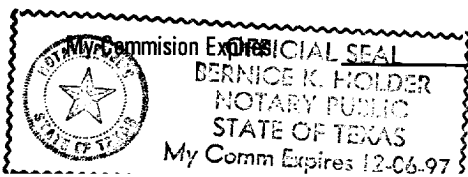
DEGREES @ DEPTH	DEGREES @ DEPTH	DEGREES @ DEPTH	DEGREES @ DEPTH
3/4 @ 198	2 3/4 @ 3680	1 1/2 @ 7350	
1/4 @ 453	3 @ 3788	1 1/2 @ 7797	
3/4 @ 863	3 @ 3805	2 @ 8300	
1/4 @ 1017	3 @ 3867		
3/4 @ 1237	3 @ 3904		
1/2 @ 1424	3 @ 3936		
3/4 @ 1813	2 1/2 @ 3991		
1 @ 2114	1 3/4 @ 4085		
1 @ 2460	1 3/4 @ 4307		
1 @ 2614	3/4 @ 4836		
1 @ 2865	1/2 @ 5307		
1 @ 3025	3/4 @ 5846		
2 1/2 @ 3462	1/2 @ 6343		
2 3/4 @ 3556	1 1/2 @ 6843		
2 1/2 @ 3587	2 @ 7093		

Drilling Contractor Nabors Drilling USA, Inc.

By *L.V. Bohannon*
L.V. Bohannon

Subscribed and sworn to before me this 6th day of January, 1994

Bernice K. Holder
Notary Public



MIDLAND County TEXAS