

CISF

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BLM - CRA
February 08, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Bass Enterprises Production Company

3. Address and Telephone No.
 P. O. Box 2760
 Midland, Texas 79702-2760 (915) 683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 660' FSL & 660' FEL
 Section 24, T24S-R30E, Unit Letter P

5. Lease Designation and Serial No.
 NM-030453

6. If Indian, Allottee or Tribe Name

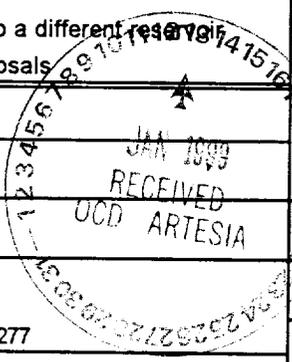
7. Unit or CA, Agreement Designation
 Poker Lake Unit

8. Well Name and No.
 Poker Lake Unit #82

9. API Well No.
 30-015-27752

10. Field and Pool, or Exploratory Area
 Poker Lake (Delaware)

11. County or Parish, State
 Eddy County, New Mexico



12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Add Perfs and Frac</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

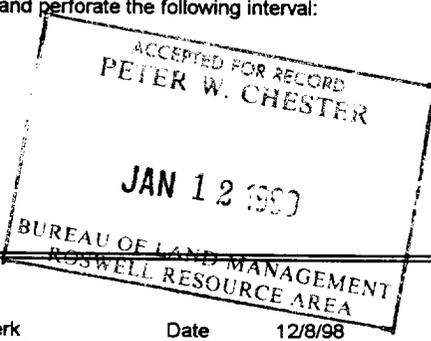
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Set CIBP @ 7750', test to 3000 psi, ok. 2/9/98
 Spot 1000 gals of 15% HCl acid with additives across future perfs.
 Tag 1st CIBP @ 7750'. Set 2nd CIBP @ 7200', test to 3000 psi, ok. 2/10/98
 RIH w/ 4" casing gun loaded with 2 JSPF with 0 degree phased with 19 gram GOEX charges and perforate the following interval:
 6577-81' (4', 8 holes)
 6711-15' (4', 8 holes)

Frac w/ 16,700 gals SFG-2500 + 81,400# 16/30 Brady Sand + 43,500# 16/30 Resin Coated Sand.
 Set CIBP @ 6350', test to 3000 psi, ok.
 RIH w/ 4" casing gun loaded with 4 JSPF with 0 degree phased with 19 gram GOEX charges and perforate the following interval:
 6270-74' (4', 16 holes)

Acidize with 500 gals 15% HCl acid with additives.
 Frac w/ 15,500 gals SFG-2500 + 81,800# Brady Sand + 23,000# 16/30 Resin Coated Sand.
 Drill out CIBP's @ 6350, 7200 & 7750'.
 Place well on production. 2/13/98

Current producing interval: 6270-74', 6577-81', 6711-15', 7853-7980'.



14. I hereby certify that the foregoing is true and correct

Signed Tami Wilber Tami Wilber Title Production Clerk Date 12/8/98

(This space for Federal or State office use)
 Approved by _____ Title _____ Date _____
 Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.