U. T 0021	ດ
Artes JORM APPROVED	. •
Budget Bureau No. 1004-013	5
Euroines, March 21, 1001	

MM OIF COMS COMMITTE

For ≈ 3160-5 June 1990)	UNIT DEPARTMEN BUREAU OF L	Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Senai No. NM-0506-A	
Do not use this fo	orm for proposals to dri	AND REPORTS ON WELLS III or to deepen or reentry to a different reservoir. R PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name
	SUBMIT	7. If Unit or CA, Agreement Designation Poker Lake Unit	
1. Type of Well X Oil Gas Well Well	Other	8. Well Name and No.	
2. Name of Operator BASS ENTERP 3. Address and Telephone	RISES PRODUCTION	Poker Lake Unit #83 9. API Well No. 30-015-27753	
P. O. BOX 2	760 MIDLAND, TEX	10. Field and Pool, or Exploratory Area Poker Lake (Delaware)	
660' FNL & T-24-S, R-3	660' FWL, Unit Le	11. County or Parish, State Eddy County, New Mexico	
12. CHECK	APPROPRIATE BOX(s	S) TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF	SUBMISSION	TYPE OF ACTION	<u> </u>
X Notice of	of Intent ient Report	Abandonment Recompletion Plugging Back Casing Repair	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off
Final A	bandonment Notice	Altering Casing Other	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log (orm.)
give subsurface loca	ations and measured and true vertice T APPROVAL TO DIS ORTED VIA PIPELINE	POSE OF WATER INTO THE FOLLOWING WILLIAM TO THE INJECTION FACILITY.	ing any proposed work. If well is directionally drilled. ELL. WATER WILL BE

Poker Lake Unit #43, 660' FSL & 660' FWL, Unit Letter M, Section 21, T-24-S, R-31-E

IN CASE OF OPERATIONAL PROBLEMS WITH THE SWD FACILITY, WATER WILL BE TRUCKED ON A TEMPORARY BASIS TO ONE OF THE FOLLOWING SWD FACILIIES.

Bass Enterprises Production Co: Big Eddy Unit #56, Section 35, T-21-S, R-28-E. MMOCD #R-5693 Bass Enterprises Production Co: Poker Lake Unit #43, Section 21, T-24-S, R-31-E. NMOCD SWD #567 Bass Enterprises Production Co: Golden 8 Federal #3, Section 8, T-21-S, R-29-E. NMOCD SWD #R-10215 Bass Enterprises Production Co: Legg Federal #1, Section 27, T-22-S, R-30-E. NMOCD SWD #566.
Shea-Meg Corporation: Dorstate #1 SWD (Maddox), Section 27, T-25-S, R-28-E. NMOCD SWD #247
Corrine Grace: Salty Bill #1 SWD, Section 26, T-22-S, R-26-E. NMOCD #118
Ray Westall Operating: Tennessee WIW #1 SWD, Section 21, T-19-S, R-31-E. NMOCD SWD #R-8173

Ray Westall Operating: Mystle Myss UTU #4 Section 21, T-21-S, R-31-E. NMOCD SWD #R-8173 Ray Westall Operating: Myrtle Myra WIW #1, Section 21, T-21-S, R-27-E. NMOCD SWD #391 I & W Inc: Walter Salt State #1 SWD, Section 5, T-18-S, R-28-E. NMOCD SWD #318 Dakota Resources: Big Eddy #100 SWD (Whistle Stop - Federal Lease), Section 10, T-21-S, R-28-E. NMOCD SWD #461 Rowland Trucking: Bone Springs Unit SWD, Section 27, T-20-S, R-26-E. SWD #86
CRW-SWD Inc: Federal AZ #1, Section 29, T-26-S, R-30-E. NMOCD SWD #R-7781
CRW-SWD Inc: Ross Draw Federal #1, Section 33, T-26-S, R-30-E. NMOCD SWD #R-7355
CRW-SWD Inc: Ross Draw Federal #9, Section 34, T-26-S, R-30-E. NMOCD SWD #R-8492 CERTIFIED #Z 112 327 776 -BGH:PGO

14. I hereby certify that the foregoing is true and correct Signed KEITH E. BUCY	Title _	DIVISION PRODUCTION SUPT.	Date 9/20/95
(This space for Federal or State office use) Approved by Orig. Signed by Adam Saidmeli.	Title	Petroleum Engineer	Date 10/26/95
Approved by Conditions of approval, if any:	IIde _		

- SEE ATTACHED -

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT CARLSBAD RESOURCE AREA

Disposal of Produced Water From Federal Wells

Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- This agency be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Oil and Gas Order No. 7.
- This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. All aboveground structures on the lease shall be painted sandstone brown, Federal Std. 595-20318, or 30318, within 90 days if you have not already done so.
- Any on lease open top storage tanks or pits shall be covered with a wire screen or plastic/nylon netting to prevent entry by birds and other wildlife.
- 7. This approval does not constitute right-of-way approval for any off lease activities. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.

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