Form 3160-5 (June 1990)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

| FORM APPROVED |
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|       | February 08     | , 1996 |   |
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| Lease | Designation and | Serial | N |

5. SUNDRY NOTICES AND REPORTS ON WELLS NM-0506-A Do not use this form for proposals to drill or to deepen or reentry to a different reservoir 6. If Indian, Allotee or Tribe Name Use "APPLICATION FOR PERMIT" for such proposals SUBMIT IN TRIPLICATE 7. If Unit or CA, Agreement Designation 1. Type of Well Poker Lake Unit Oil Well Gas Well Other Name of Operator 8. Well Name and No. Bass Enterprises Production Company Poker Lake Unit #83 3. Address and Telephone No. 9. API Well No. P. O. Box 2760 30-015-27753 Midland, Texas 79702-2760 (915) 683-2277 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Poker Lake (Delaware) 11. County or Parish, State 660' FNL & 660' FWL Section 30, T24S-R31E, Unit Letter D Eddy County, New Mexico CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion **New Construction** Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection Other Add Perfs and Frac Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* Set CIBP @ 7892', test to 1700 psi, ok. 4/29/97 RIH w/ 4" casing gun loaded w/ 2 JSPF with 19 gram GOEX charges and perforate the following interval: 7610-16' (6', 12 holes) Acidize w/ 200 gals 15% HCl acid with additives. Frac with 2750 gals 30# XL + 12,000# 20/40 Resin Coated Sand. Set CIBP @ 7100'. 6/25/97 RIH w/ 4" casing gun loaded w/ 2 JSPF @ 180 degree phased and perforate the following interval: BUREAU OF LAND MANAGE ME 6849-52' (3', 6 holes) 6831-33' (2', 4 holes) 6770-72 (2, 4 holes) ROSWILL RESOURCE ART Acidize w/ 1000 gals 7-1/2% HCI acid with additives Frac with 12,382 gals 30# XL + 49,0000# 20/40 Brady Sand + 13,000# 20/40 Resin Coated Sand. Set CIBP @ 6750', test to 3000 psi, ok. RIH w/ 4" casing gun loaded with 2 JSPF w/ 19 gram GOEX charges with 0 degree phased and perf the following interval: 6627-29' (2', 4 holes) 6300-04' (5', 10 holes) Frac w/ 24,360 gals SFG-2500 + 140,000# sand. Tag top of fill @ 6601'. Frac w/ 23,516 gals SFG-2500 + 50,890# sand. Tag top of fill @ 6660'. Wash sand to PBTD @ 6750'. Frac w/ 26,700 gals SFG-2500 + 152,000# 16/30 Resin Coated Sand. Drill out CIBP's @ 6750', 7100' and 7892'. Clean up returns and return well to production. 14. I hereby certify that the foregoing is true and correct Tami Wilber **Production Clerk** 12/8/98 Date (This space for Federal or State office use) Approved by Title Date Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements

or representaives as to any matter withing its jurisdiction