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Form 3160-5 (June 1990)	DEPARTME	IITED STATES ENT OF THE INTERIOR			FORM APPRO Budget Bureau No. Expires: March	1004-0135	
	BUREAU OF	LAND MANAGEMENT	$_{\Gamma}$ Artesia, NM	80210	5. Lease Designation and		
n '	SUNDRY NOTICES	S AND REPORTS ON	WELLS		NM-1610		
Do not use thi	s form for proposals to o	drill or to deepen or reer OR PERMIT—" for such	ntry to a different	reservoir.	6. If Indian, Allottee or To	ribe Name	
\h\cdot\	SUBMI	T IN TRIPLICATE	a to b		7. If Unit or CA, Agreeme	ent Designation	
I. Type of Well Oil G Well W	as [		KEL ELAEP				
2. Name of Operator	/ell Other		EC 3 0 1993	8	. Well Name and No.		
Siete Oil and Gas Corporation					Seminole Fed. #1 9. API Well No.		
3. Address and Telepho	ne No.	racion			30-015-		
P.O. Box 2523, Roswell, NM 88202-2523					10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					Wildcat		
Sec. 1: T25S, R28E					11. County or Parish, State		
660' FNL & 1980' FEL						•	
NW\NE	Unit Letter B				Eddy	NM	
· · · · · · · · · · · · · · · · · · ·	K APPROPRIATE BOX	(s) TO INDICATE NAT	URE OF NOTICE	E, REPORT,	OR OTHER DA	TA	
TYPE OF SUBMISSION TYPE OF AC				F ACTION			
☐ Noti	ce of Intent	Abandon	ment		Change of Plans		
		Recomple	etion		New Construction		
Subs	equent Report	Plugging	Back		Non-Routine Fracturis	ng	
		Casing R	epair		Water Shut-Off		
L Fina	Abandonment Notice	Altering	Ţ.		Conversion to Injection	on	
		Other	est zone		Dispose Water (Note: Report results of multiple	e completion on Wall	
3. Describe Proposed or	Completed Operations (Clearly state of	Il mortinent details, and single si			Completion or Recompletion Re	enor and I on form )	
give subsurface	Completed Operations (Clearly state a ocations and measured and true verti	ical depths for all markers and zones	dates, including estimated is pertinent to this work.)*	date of starting any	proposed work. If well is d	lirectionally drilled,	
12/18/93	DO DV Tool @	4003', trip to	o 6388' (PE	BTD), ci	rc, TOH, r	an CBL or	
•	6388'-2396', 6241'-50' w/1	perfed 6211'-1	15, 6219,-	22', 62	25'-28', 6	5230'-38',	
12/19/93		& 2 7/8" tbg	to 6251/ e	not 2 h	hle acid ou	er nerfe	
,,		126', formation	broke @ 15	90 psi.	acidized w/	/1500 gals	
	15% HCL NEFE	+ 64 ballsea	alers, AIR-	4.7 BPM	[ @ 1200 ]	osi, max-	
	3200(ballout)	, FPIP-1350, IS	SIP-760, @ :	5"-590,	@ 10"-590,	trip pkr	
	thru perfs & r	eset @ 6126', f	rac w/20000	gals 35	# XL, 2000#	100 mesh,	
	50000# 16/30	@ 8 BPM @ 1500	psi, FPIP-	1420, I	SIP-810, @	5" <b>-</b> 730, €	
12/20/02	10"-700, @ 15						
12/20/93	Begin flowbac	к.	ال المجال على الله الله الله الله الله الله الله ال	er er er er Generale er er			
			Record of the second of the se	(Carrier o			
	COMENTIAL		ORIG.		ID R. GLASS		
	CONFIDENTIAL	· · · · · · · · · · · · · · · · · · ·		ਂ <b>199</b> (	3		
			e de la companya de La companya de la companya de l	AD, NEW N	1EXICO		
4. I hereby certify that the	ne foregoing is true and correct	0					
Signed	hy Gatley-Se	lly Title Reg	. Spec.		Date 12/22/93	3	
(This space for Federa	of State office use)	<b>√</b>					
Approved by Conditions of approva	l, if any:	Title			Date		