

215r

NM OIL & GAS COMMISSION

Drawer

Artesia, NM

88210

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-16104

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Seminole Fed. #1

9. API Well No.
30-015-27754

10. Field and Pool, or Exploratory Area
Wildcat

11. County or Parish, State

Eddy NM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Siete Oil and Gas Corporation

3. Address and Telephone No.
P.O. Box 2523, Roswell, NM 88202-2523

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**Sec. 1: T25S, R28E
660' FNL & 1980' FEL
NW¼NE¼, Unit Letter B**

JAN 12 '95

O.C.D.
ARTESIA, OFFICE

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other test zone	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Siete found perfs 5988'-6016' to be uneconomical at this time. Therefore, we propose to move uphole & test a different zone as follows:

Move RBP @ 6196' to 5910', perf 4902'-14', 4920', 4921.5', 4928'-41.5', 4949'-52' & 4986'-5002.5' w/1 shot every 1.5', pull pkr @ 5974' to 4850', acidize w/2000 gals 7½ HCl, frac w/25000 gals 30# XL, 1000# 100 mesh, 72000# 16/30 Ottawa sand, begin flowback.

Siete plans to begin these operations on 12/30/93.

RECEIVED
DEC 30 10 31 AM '93

14. I hereby certify that the foregoing is true and correct

Signed **Carly Batley-Seely** Title Reg. Spec. Date 12/28/93

(This space for Federal or State office use)
(ORIG. SGD.) JOE G. LARA

Approved by **PETROLEUM ENGINEER** Title **PETROLEUM ENGINEER** Date 1/24/94

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side