

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNM OIL CON. COMMISSION
Drawer DD
Artesia, NM 88210FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-16104
2. Name of Operator Siete Oil and Gas Corporation	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 2523, Roswell, NM 88202-2523	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec. 1: T25S, R28E 660' FNL & 1980' FEL NW $\frac{1}{4}$ NE $\frac{1}{4}$, Unit Letter B	8. Well Name and No. Seminole Fed. #1
	9. API Well No. 30-015-27754
	10. Field and Pool, or Exploratory Area Wildcat
	11. County or Parish, State Eddy NM

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>completion</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/30/93 Perfed 4902'-14', 4928'-41.5', 4949'-52', 4986'-5002.5' w/34 perfs (4920' & 4921.5' did not fire), TIH w/retrieving tool, pkr & 2 7/8" tbg, PU RBP @ 6196' & pull to 5146' & set, pull pkr to 4801', set 100# sand T/RBP, SI.

12/31/93 Unseat pkr, trip to bottom perf, circ w/2% KCl, spot 3 bbls acid over perfs, formation broke @ 2140, pull pkr to 4801' & set, acidized w/2000 gals 7 $\frac{1}{2}$ % HCl + 72 ballsealers, AIR-3.4, AIP-1070, max-3600(ballout), FPIP-900, ISIP-650, @ 5"-586, @ 10"-572, @ 15"-563, frac in 2 stages using 12500 gals 30# XL, 1000# 100 mesh, 37350# 16/30 Ottawa in each stage, used 900# rock salt between stages as a diverter, AIR-8.2 BPM, AIP-1200, max-1634, FPIP-1181, ISIP-646, @ 5"-549, @ 10"-536, @ 15"-531, SI.

1/1/94 SITP-560, begin flowback.

1/3/93 Well cease to flow, TOH w/pkr, TIH w/tbg, circ, SI.

1/4/93 Begin swabbing well, if well doesn't KO flowing, will hang on pump.

14. I hereby certify that the foregoing is true and correct

Signed Cathy Batley-Seely Title Reg. Spec. Date 1/4/94

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title

Date

ACCEPTED
JAN 24 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side