

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OFFICE FOR NEPA
OF COPIES REQUIRED

BLM Form 5160-4
Modified Form No. 1
RD60-3160-3

C/SF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM 16184			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. ENVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME NM OIL CONS COMMISSION			
2. NAME OF OPERATOR Siete Oil and Gas Corporation				7. UNIT AGREEMENT NAME Artesia, NM 88210			
3. ADDRESS OF OPERATOR P.O. Box 2523, Roswell, NM 88202-2523				8. FARM OR LEASE NAME Seminole Federal			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL & 1980' FEL, NWNE, Unit Letter B At top prod. interval reported below same At total depth same				9. WELL NO. 1			
9a. API Well No. 30-015-27754				10. FIELD AND POOL, OR WILDCAT Wildcat Delaware			
14. PERMIT NO. _____ DATE ISSUED _____				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 1: T25S, R28E			
15. DATE SPUDDED 11/27/93				12. COUNTY OR PARISH Eddy			
16. DATE T.D. REACHED 12/12/93				13. STATE nM			
17. DATE COMPL. (Ready to prod.) 1/1/94				19. ELEV. CASINGHEAD 2943' KB			
18. ELEVATIONS (OF RKB, RT, GR, ETC.)* 2930' GR				20. TOTAL DEPTH, MD & TVD 6429'			
21. PLUG BACK T.D., MD & TVD 6388'				22. IF MULTIPLE COMPL., HOW MANY* →			
23. INTERVALS DRILLED BY →				ROTARY TOOLS X			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4902'-14', 4928'-41.5', 4949'-4952', 4986'-5002.5' Delaware				CABLE TOOLS →			
25. WAS DIRECTIONAL SURVEY MADE No				26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/MSFL, CNL/LDT			
27. WAS WELL CORED Yes				28. CASING RECORD (Report all strings set in well)			
CASINO SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
13 3/8"	48	605'	17 1/2"	600 sxs circ			
8 5/8"	24 & 32	2625'	12 1/4"	1000 sxs circ			
5 1/2"	17	6429'	7 7/8"	700 sxs (DV Tool @ 4003')			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	4956	4856' (SN)
31. PERFORATION RECORD (Interval, size and number) 6211'-15', 6219'-22', 6225'-28', 6230'-38' & 6241'-50' w/32 perfs 5988'-6016' w/29 perfs 4902'-14', 4928'-41.5', 4949'-52', & 4986'-5002.5' w/34 perfs				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 4902'-5002.5' AMOUNT AND KIND OF MATERIAL USED 2000 gals 7 1/2% HCl, 25000 gals 30# XL, 2000# 100 mesh, 74700# 16/30 Ottawa			
33. PRODUCTION							
DATE FIRST PRODUCTION 1/1/94		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Mark 160 Pumping Unit			WELL STATUS (Producing or shut-in) Producing		
DATE OF TEST 1/4/93	HOURS TESTED 24	CHOKE SIZE n/a	PROD'N. FOR TEST PERIOD →	OIL—BBL. 30	GAS—MCF. 20(est)	WATER—BBL. 130	GAS-OIL RATIO 667/1
FLOW. TUBING PRESS. n/a	CASINO PRESSURE n/a	CALCULATED 24-HOUR RATE →	OIL—BBL. 30	GAS—MCF. 20(est)	WATER—BBL. 130	OIL GRAVITY-API (CORR.) 39.2	
34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) Vented (pending contract)				TEST WITNESSED BY Jim Ikard			
35. LIST OF ATTACHMENTS Deviation Surveys & Openhole logs				36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Cathy Batley-Seely		TITLE Reg. Spec.		DATE 1/5/93			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Delaware	4902'	5003'	Mud log shows of oil and gas.

38. GEOLOGIC MARKERS	NAME	TOP	
		MEAS. DEPTH	TRUE VERT. DEPTH
	Delaware Bone Spring	2717' 6382'	+213' -3452'