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DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Antesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

6 1994

Form C-104 Revised 1-1-89 See Instructions

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

JAH . 6 1991

| DISTRICT III<br>1000 Rio Brazos Rd., Aztec, NM 87410   |   | Sar            | nta re,    | New M       | lexico 875                | 04-2088      | .);                | 111 67                               | (Prof.            |            |              |
|--|---|----------------|------------|-------------|---------------------------|--------------|--------------------|--------------------------------------|-------------------|------------|--------------|
| The state of the s |   |                |            |             | BLE AND                   |              |                    | <b>.</b>                             |                   |            |              |
| I. Operator  | TO TRANSPORT OIL AND NATURAL                                    |                |            |             |                           |              | GAS   Well API No. |                                      |                   |            |              |
| Siete Oil and Gas  | Corpor  | ation          |            |             |                           | 30-015       |                    |                                      |                   |            |              |
| P.O. Box 2523, Ros   | swell,  | NM 882         | 202-25     | 523         |                           |              |                    |                                      | -                 |            |              |
| Reason(s) for Filing (Check proper box)  New Well  Recompletion  Change in Operator  | Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate |                |            |             | Other (Please explain)    |              |                    | ONFERENTIAL                          |                   |            |              |
| If change of operator give name<br>and address of previous operator  |   |                |            |             |                           |              |                    |                                      |                   |            |              |
| II. DESCRIPTION OF WELL  | AND LE  | ASE            | 1/1        | Mayo        | Yaka 1                    | Dolan        | A = 0              | 6445                                 | 3                 |            |              |
| Lease Name<br>Seminole Federal /   | Well Ma Deal Many Tools (                                       |                |            |             |                           |              |                    | of Lease No. Federal or Fee NM-16104 |                   | 16104      |              |
| Location   |   |                |            |             |                           |              |                    |                                      |                   |            | $\exists$    |
| Unit Letter B  | _ :6  | 60             | Feet From  | m The _     | orth Lin                  | e and        | 1980 Fe            | et From The                          | East              | Line       |              |
| Section 1 Township   | p 25  | S              | Range      | 28E         | , N                       | мрм,         | Ed                 | dy                                   |                   | County     |              |
| III. DESIGNATION OF TRAN   | SPORTE  | R OF OU        | I. AND     | NATT        | TRAT. CAS                 |              |                    |                                      |                   |            |              |
| Name of Authorized Transporter of Oil  | ιXX   | or Condens     |            |             | Address (Gi               |              | which approved     |                                      |                   | nt)        | $\neg$       |
| Phillips 66 Tran Name of Authorized Transporter of Casing  |   |                | D / C      |             |                           |              | k, Odess           |                                      |                   | ·          |              |
| Traine of Authorized Transporter of Casing   |   | (XX)<br>Contro | or Dry G   |             | Address (Gin              | e address to | which approved     | copy of this f                       | orm is to be se   | nt)        | ı            |
| If well produces oil or liquids, give location of tanks.   | Unit  |                | Twp.       | Rge         |                           | y connected? | When               | 7                                    | <u>-</u>          |            |              |
|  | В   |                | 255        | 28E         |                           | 10           | i                  | 3/1                                  | /93               |            |              |
| If this production is commingled with that I   | from any oth  | er lease or p  | ool, give  | comming     | ling order num            | ber:         |                    |                                      | ···               |            |              |
| Designate Type of Completion   |   | Oil Well       | i          | ıs Well     | New Well                  | Workover     | Deepen             | Plug Back                            | Same Res'v        | Diff Res'v |              |
| Date Spudded 11/27/93  | Date Compl. Ready to Prod.  1/1/94                              |                |            |             | Total Depth 6429          |              |                    | P.B.T.D. 6388 '                      |                   |            |              |
| Elevations (DF, RKB, RT, GR, etc.)   | Name of Producing Formation                                     |                |            |             | Top Oil/Gas Pay           |              |                    | Tubing Depth                         |                   |            |              |
| 2930 GR Delaware   |   |                |            |             | 4902'                     |              |                    | 4856'                                |                   |            |              |
| 4902'-14', 4928'-4   | 41.5'.  | 4949'-4        | 1952'.     | . 4986      | 5'-5002.                  | 5 '          |                    | Depth Casin                          | g Shoe<br>6429 '  |            |              |
|  |   |                |            |             | CEMENTI                   |              | RD                 | !                                    |                   |            |              |
| HOLE SIZE  | CASING & TUBING SIZE  |                |            |             | DEPTH SET                 |              |                    | SACKS CEMENT 600 SXS                 |                   |            |              |
| 175"   | <u> </u>  | 13 3/8         |            |             |                           | 605'         |                    |                                      |                   |            |              |
| 12½"   | 8 5/8"<br>5½"   |                |            | <u> </u>    | 2625'<br>6429'            |              |                    | 1000 sxs<br>700 sxs (DV Tool @ 4     |                   |            |              |
| 7 7/8"   | 2 7/8"  |                |            |             | -                         | 4856'        |                    |                                      | SXS (DV           | 1001 6     | 400          |
| V. TEST DATA AND REQUES  | T FOR A   | LLOWA          | BLE        | ····        | 1                         | 4030         |                    | <u> </u>                             |                   | ·          |              |
| OIL WELL (Test must be after re  | · <del></del>   |                | f load oil | and musi    |                           |              |                    |                                      | for full 24 hour  | ·s.)       |              |
| Date First New Oil Run To Tank   | Date of Tes   |                |            |             | Producing M               |              | pump, gas lift, e  | •                                    | /                 | 770        | ,            |
| 1/1/94<br>Length of Test   | 1/4/94 Tubing Pressure  |                |            |             | Casing Press              |              | rk 160 Pu          | Choke Size                           | nit /             | M +117     | <del>-</del> |
| か。24 hrs   | n/a   |                |            |             | n/a                       |              |                    | n/a comp &BIY                        |                   |            | 1            |
| Actual Prod. During Test   | Oil - Bbls.   |                |            |             | Water - Bbls.             |              |                    | Gas- MCF                             |                   |            | -커           |
| 160  | 30  |                |            |             | 130                       |              |                    | 20(est)                              |                   |            |              |
| GAS WELL Actual Prod. Test - MCF/D   | Length of Test  |                |            |             | Bbls. Condensate/MMCF     |              |                    | Gravity of Condensate                |                   |            | 7            |
| Sesting Method (pitot, back pr.)   | Tubing Pressure (Shut-in)                                       |                |            |             | Casing Pressure (Shut-in) |              |                    | Choke Size                           |                   |            | _            |
| sering streeter (hans tare h.)   |   | (wither        | ,          |             |                           | (m:me:m)     |                    |                                      |                   |            |              |
| VI. OPERATOR CERTIFIC.  I hereby certify that the rules and regular  Division have been complied with and to is true and complete to the best of my k  | ations of the<br>that the infor                                 | Oil Conserve   | ation      | CE          |                           |              | NSERV              | ATION<br>May                         | DIVISIO<br>3 1994 | )N         |              |
| Post Born  | ٧   | 1              |            |             | Date                      | Approv       |                    |                                      |                   |            | _            |
| Signature Cathy Batley-Seely   | <u>- Огол</u>   | Spec           |            | <del></del> | By_                       |              | UPERVISO           | R. DISTR                             | ICT II            |            | <del></del>  |
| Printed Name   | • 1/EU•   |                | Title      | <del></del> | Title                     | s St         | ypanis             | *                                    |                   |            |              |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1/5/94

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

(505)622-2202

Title

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.