

NM OIL CONS CO
UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NM 88810
RECEIVED
FEB 14 9 13 AM '94
MAR 2 1994FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. NM 77048							
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENVR. ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
2. NAME OF OPERATOR Enron Oil & Gas Co.				7. UNIT AGREEMENT NAME							
3. ADDRESS AND TELEPHONE NO.				8. FARM OR LEASE NAME, WELL NO. Gunnison "34" Federal #1							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1880' FSL & 2180' FEL At top prod. interval reported below 1880' FSL & 2180' FEL At total depth 1880' FSL & 2180' FEL				9. API WELL NO.							
14. PERMIT NO.				DATE ISSUED 11-12-93		12. COUNTY OR PARISH Eddy		13. STATE NM			
15. DATE SPUDDED 1-18-94		16. DATE T.D. REACHED 2-4-94		17. DATE COMPL. (Ready to prod.) -		18. ELEVATIONS (DF. RKB, RT, GR, ETC.)* 3339.8' GR		19. ELEV. CASINGHEAD 3339.8'			
20. TOTAL DEPTH, MD & TVD 9400'		21. PLUG BACK T.D., MD & TVD -		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		ROTARY TOOLS X			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* N/A								25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN SDL DSN, DLL-Micro-SFL								27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
11-3/4"		42#		634'		14-3/4"		425 Sacks Class "C"		Circulated	
8-5/8"		32#		4209'		11"		1293 sx PSL "C" & 225 C1		Circulated	
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
										DEPTH SET (MD)	
										PACKER SET (MD)	
31. PERFORATION RECORD (Inter-										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
N/A										DEPTH INTERVAL (MD)	
										AMOUNT AND KIND OF MATERIAL USED	
33. PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in) P&A			
DATE OF TEST		HOURS TESTED		CHOKES SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
								WATER—BBL.		GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
										OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Logs											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED		Betty Gildon				TITLE		Regulatory Analyst		DATE	
		Betty Gildon								2/11/94	

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	1070	
Top Salt	1416	
Base Salt	4025	
Top Delaware	4238	
Top Bone Spring	8282	
Top 1st B.S.	9242	