			NM OIL CONS COM Drawer DD		(
orm 3160-5 une 1990)	DEPARTMEN	TED STATES	FORM APPROVED Budget Bureau No. 1004-013: Expires: March 31, 1993	5			
	BUREAU OF I	LAND MANAU	5. Lease Designation and Serial No. NM 77048	5. Lease Designation and Serial No. NM 77048			
Do not use this form	NDRY NOTICES for proposals to dri APPLICATION FOR	ill or to deeper	or reentry to a different res	6. If Indian, Ailottee or Tribe Name	;		
<u></u>	SUBMIT	IN TRIPLICA	TE	7. If Unut or CA, Agreement Design	100		
Type of Well Oil Gas Well Well	Dry-Hole			8. Well Name and No.			
	& Gas Company			Gunnison "34" Fede: 9. API Well No.	<u>ral #</u> 1		
3. Address and Telephone No.	2267 Midland.	Texas 797()2	10. Field and Pool. or Exploratory A	Irea		
P. O. Box Location of Well (Footage, Sec	T., R., M., or Survey De	escription)		Wildcat Bone Sprin	g		
	& 2180' FEL			11. County or Parish, State			
Sec 34, T2		<u></u>		Eddy County, NM			
CHECK APP	ROPRIATE BOX	s) TO INDICA	TE NATURE OF NOTICE.	REPORT, OR OTHER DATA			
TYPE OF SUB	MISSION		TYPE OF	ACTION			
X Notice of Inter	u to P&A		Abandonment Recompletion	Change of Plans			
Subsequent Re	port		Plugging Back	Non-Routine Fracturing			
_			Casing Repair	Water Shut-Off			
Final Abandon	ment Notice		Altering Casing Other	Dispose Water			
				(Note: Report results of multiple completion Completion or Recompletion Report and I			
3. Describe Proposed or Complete	d Operations (Clearly state al	i perunent details, and ai depths for all mari	give pertiment dates, including estimated dates and zones pertiment to this work.)*	late of starting any proposed work. While is direction			
5					23 [11		
2-4-94 - T	D 9400 .				0		
Plugging F	rocedure appro	oved verbal	ly (Adam Salameh) 2-5	5-94 5	EIVE		
1. Plug f	rom 8280' back	k to 7980'.	(300') 100 sacks ceme		0		
2. Plug f	rom 4300' back	k to 4000'	(300') 100 sacks ceme				
_				ent. This plug will be ta	agged.		
-			(50') 25 sacks cement				
11-3/4" casing 8-5/8" casing	g set at 634' - g set at 4209'	- Cemented - Cemented	with 425 sakcs - Circ with 1293 sx PSL & 2	culated to surface. 225 Cl C - Circualted to s	surface		
(OVER)							
4. I hereby certiry that the torego		y Gildonue_	Regulatory Analyst	2/7/94			
Signed States XI				· · ·			
(This space for Federal of Sta			OFTOAL PLUM PNAL				
(This space for Federal of Sta	<u>SGD.) JOE G. I</u>	LARA Title	PETROLEUM ENGI	NEER Date			

lst Bone Spring Sand
Bone Spring
Delaware
Base Salt
Top Salt
Rustler

Formation Tops:

	· -	-		State of N	lew Mexico					
Submit 5 Cooles		_nergy,	Minera		turai Resourc	ces Departu.	ent			C-104 1 1-1-89 tructions (
.O. Box 1980, Hobbe, NM 88240		OLO	CON		ATION I	DIVISIO	N			om of Page
O. Drawer DD, Artesia, NM 88210		S	anta F		ox 2088 Iexico 8750	04-2088		FEB1	4 1994	
DISTRICT III 000 Rio Brazos Rd., Aztec, NM 87410	REQ	UEST F		LLOWA	BLE AND /	AUTHORI	ZATION			
	/	TO TR	ANSP	ORT OI	LAND NA	TURAL G				
	\checkmark						Well	API No.	5- 7	
<u>Enron Oil & Gas Com</u> Mddress					<u> </u>				5-2	
P. O. Box 2267, Mid Reason(s) for Filing (Check proper box)	land, 1	lexas /	/9/02		Othe	et (Please expu	217.)			
New Well	.	Change i	- ·		_					
Recompletion	Oil Casinghe	ad Gas] Dry G	_		Dry Ho	le P&A	2-7-94		
change of operator give parts				<u> </u>		<u> </u>	<u> </u>			
L DESCRIPTION OF WELL		'A SE								
case Name					ing Formation			of Lease FE		ease No.
Gunnison "34" Feder	al	1	Wi	ldcat l	Bone Spri	ng	State,	, Federal or Fe	• NM	77048
Unit LetterJ	. 18	380	F 4 F	m The	south Lin	218	30 -		east	•.
	;25		rea r	rom The		- 401	Eddy	eet From The	<u></u>	Line
Section ³⁴ Townsh	ip2		Range	51.	<u>, N</u>	мрм,	Eddy			County
II. DESIGNATION OF TRAN	SPORTE			ID NATU						
Name of Authorized Transporter of Oil N/A		or Conde	ater .		Address (Giw	e address to wi	nich approved	d copy of this f	form is to be s	ient)
Name of Authorized Transporter of Casin	ighead Gas		or Dry	Gas 🛄	Address (Giw	e address to wi	hich approved	d copy of this f	form is to be s	ent)
N/A	1									
f well produces oil or liquids, ve location of tanks.	Unit	Sec.	Twp. 	Kge.	Is gas actually	y connected?	Wher	a 7		
this production is commingled with that V. COMPLETION DATA	from any of	her lease or	r nooi, ei		line eetee eus					
V. COMPLETION DATA		Oil Wel		Gas Well	·····		Deenen	Plug Back	Same Res'y	Diff Res'y
Designate Type of Completion		Ĺ	11		New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion Date Spudded 1-18-94		Oil Wel	11		New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.