

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

RECEIVED

FEB 14 9 13 AM '94

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Dry-Hole

2. Name of Operator

Enron Oil & Gas Company

3. Address and Telephone No.

P. O. Box 2267, Midland, Texas 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1880' FSL & 2180' FEL
Sec 34, T25S, R31E

5. Lease Designation and Serial No.

NM 77048

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Gunnison "34" Federal #1

9. API Well No.

10. Field and Pool, or Exploratory Area

Wildcat Bone Spring

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☐ Subsequent Report
☒ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2-4-94 - TD 9400'
2-6-94 - Pump 100 sack cement plug (Class "C" Neat) from 8280' to 7980'
Pump 200 sack cement (Class "C" + 2% CaCl 4300' to 4000'
Pump 75 sack cement plug (Class "C" + 2% CaCl) 713' to 450' - Tagged cmt at 400'
2-7-94 - Nipple down BOP stack, cut off 8-5/8" X 11" 3000 psi starting head.
Pump 25 sack cement (Class "C" Neat) 50' back to surface.
Installed dry-hole marker and rig released 3:00 am 2-7-94.
Well P&A Dry-Hole.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

Part FD-2
2-25-94
PJA

14. I hereby certify that the foregoing is true and correct

Signed Betty Gildon Title Regulatory Analyst

Date 2/7/94

(This space for Federal or State office use)

(ORIG. SGD.) JOE G. LARA

PETROLEUM ENGINEER

Approved by
Conditions of approval, if any:

Title

Date

3/1/94