

Form 3160-5
 (June 1990)

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

FORM APPROVED
 Budget Bureau No. 1004-0135
 Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
 Fortson Oil Company

3. Address and Telephone No.
 301 Commerce St., Suite 3301, Fort Worth, TX 76102-4133

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 2310' FNL & 1980' FEL, Sec. 25, T24S, R30E

5. Lease Designation and Serial No.
 LC-061705-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
 Poker Lake Unit #89

9. API Well No.
 30-015-27787

10. Field and Pool, or Exploratory Area
 Poker Lake Delaware

11. County or Parish, State
 Eddy Co., NM.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other Set 5-1/2" csg.
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

A 7-7/8" hole was drilled to a TD of 8150' on 3/15/94. 184 jts 5-1/2" 15.5 & 17# K-55 csg was run & set @ 8150'. Cmdt 1st stage w/550 sx C1 H 50:50 Poz + 5# salt + 0.3% TIC 2.5#/sk & 0.2% antifoam. Mixed @ 14.4 ppg to yield 1.31 cu ft/sk & 6.07 GPS H₂O. Cmdt 2nd stage w/250 sx C1 H Lite (65:35:6) + 1/4 ppg Cellophane & 11.95 GPS H₂O. Mixed @ 12.4 ppg, 2.14 cu ft/sk. Tailed in w/150 sx C1 H + 8 pps silicate + 3% salt + 0.6% friction reducer + 1/4 Flocele + 9 GPS H₂O. Mixed @ 13.6 ppg, 1.77 cu ft/sk yield. Cut off csg. Installed tbg spool. Plug down @ 6:00 AM. Released rig.

RECEIVED
 MAR 23 10 43 AM '94
 CARL
 AREA

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Operations Engineer

Date 3/21/94

(This space for Federal or State office use)

Approved by _____
 Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side