

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL INS COMMISSION
SUBMIT BY DATE
Artesian Well 88210
RECEIVED
JUN 20 8 32 AM '94

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ OTHER ☐

3. NAME OF OPERATOR

Fortson Oil Company

4. ADDRESS OF OPERATOR

301 Commerce St., Suite 3301, Ft. Worth, TX 76102

5. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal laws.)

At surface

2310' FNL & 1980' FEL

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

DATE ISSUED

O. C. D.
ARTESIAN OFFICE

12. COUNTY OR PARISH

Eddy

13. STATE

NM

15. DATE SPUDDED

2/25/94

16. DATE T.D. REACHED

3/13/94

17. DATE COMPL. (Ready to prod.)

06/06/94

18. ELEVATIONS (DF. RKS. RT. GR. ETC.) *

3435' GL; 3447' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8150'

21. PLUG BACK T.D., MD & TVD

7998'

22. IF MULTIPLE COMPL., HOW MANY *

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

All

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) *

7930-40'

7848-57' & 65'

7789-92', 7799-7808'

Delaware

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/LDT/GR/CAL

27. WAS WELL CORED

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#, H-40	720	17-1/2"	350 SX C1 C +300 SX C1 C	200 SX top job
8-5/8"	32#, J-55	4080	11"	1150 SX 65:35Poz+200 SX C1	c (circled)
5-1/2"	17#&15.5#	8150	7-7/8"	650 SX C1 H+180 SX C1 H+	
	J-55			200 SX C1 H	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

7930-40', .4", 40 holes

7848-57' & 65', .4", 12 holes

7789-92', 7799-7808', .4", 12 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7930-40'	1500 gals 7.5% Pental 100 acid
7930-40'	Frac w/63.700# 16/30 sd

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
06/02/94		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
06/04/94	24		→	175	TSTM	182	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	175	TSTM	182	42	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

35. LIST OF ATTACHMENTS

Deviation surveys, logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

Operations Engineer

DATE

06/17/94

*(See Instructions and Spaces for Additional Data on Reverse Side)