

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division

FORM APPROVED
BLM - CRA
February 08, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well

☐ Gas Well

☐ Other

2. Name of Operator

Bass Enterprises Production Company

3. Address and Telephone No.

P. O. Box 2760

Midland, Texas 79702-2760

(915) 683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT LETTER G

SECTION 36, T24S, R30E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Updated Site Security
Diagram

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

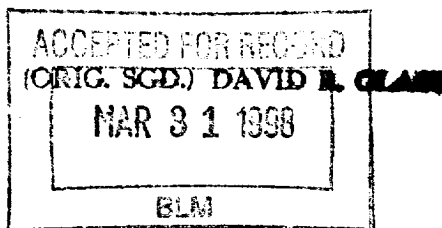
☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please note the following updated site security diagram.



14. I hereby certify that the foregoing is true and correct

Signed

Keith E. Bucy

KEITH E. BUCY

Title DIVISION PROD. SUPT.

Date

3/27/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

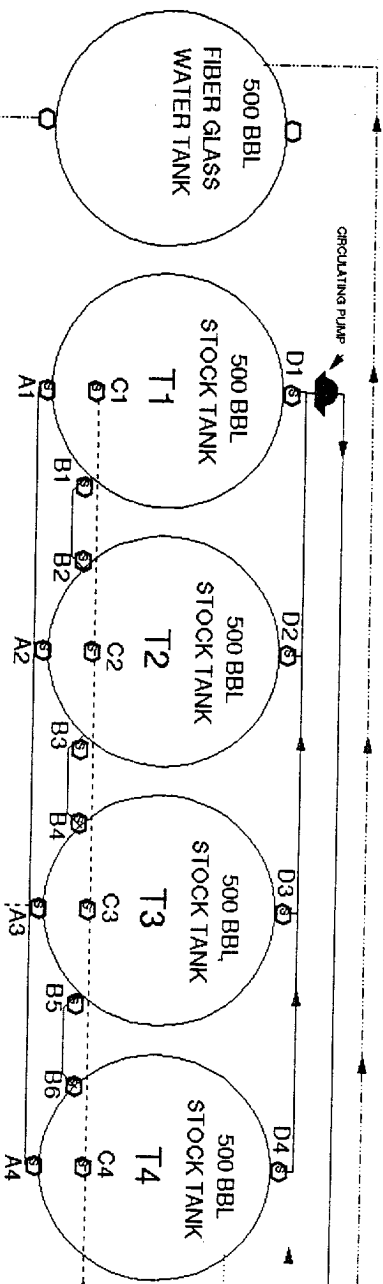
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NORTH



TRANSFER PUMP AND LINE
#78 BATTERY



PLU #89

BASS ENTERPRISES PRODUCTION CO
P.O. BOX 2760
MIDLAND TEXAS 79702-2760
WELL SITE DIAGRAM 2-2-98 JDL

POKER LAKE UNIT #89 CONSOLIDATED BATTERY

LOC. G SECTION 36, T-24-S, R-30-E
POKER LAKE UNIT #84

LOC. G SECTION 25, T-24-S, R-30-E
POKER LAKE UNIT #85

LOC. H SECTION 25, T-24-S, R-30-E
POKER LAKE UNIT #87

LOC. B SECTION 25, T-24-S, R-30-E
POKER LAKE UNIT #103

LOC. F SECTION 25, T-24-S, R-30-E
POKER LAKE UNIT #105

LOC. B SECTION 36, T-24-S, R-30-E
POKER LAKE UNIT #106

LOC. F SECTION 25, T-24-S, R-30-E
POKER LAKE UNIT #108

LOC. J SECTION 25, T-24-S, R-30-E
POKER LAKE UNIT #111

LOC. O SECTION 25, T-24-S, R-30-E
POKER LAKE UNIT #114

LOC. F SECTION 36, T-24-S, R-30-E
POKER LAKE UNIT #115

LOC. F SECTION 36, T-24-S, R-30-E
POKER LAKE UNIT #118

LOC. G SECTION 25, T-25-S, R-30-E
POKER LAKE UNIT #128

LOC. K SECTION 36, T-24-S, R-30-E

This lease is subject to the site security plan for Bass Enterprises Prod Co.
This plan is located at: Suite 3700
#60 East Drive
Midland, Texas

System Type: Open

Production Phase: Draw Values D1,2,3,4 are open as needed to drive pump.
Sales Values A-3,4, B-1,2,3,4,5,6, C-3,4, D-3,4 are open. All others closed.
Tanks T1 and T4 equilibrate into each other and transfer oil to the PLU #78 Bay.
Tanks T2 and T3 are used for overflow storage.
Valves A-1,2, C-1,2, D-1,2 are closed during transfer of oil.

FLOWLINE

OIL

GAS

WATER

VALVE

VALVE, SEALED

CHECK VALVE

POSITIVE DISPLACEMENT METER

CIRCULATING PUMP

FLOW LINES IN FROM
PLU # 84, 85, 87, 88, 103, 105, 106, 108, 111, 114, 115 AND 118

POKER LAKE UNIT #89 CONSOLIDATED BATTERY

