

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BLM - CRA
February 08, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

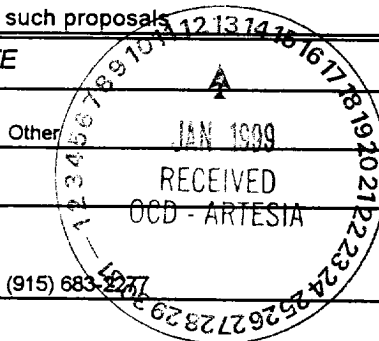
1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Bass Enterprises Production Company

3. Address and Telephone No.
P. O. Box 2760
Midland, Texas 79702-2760

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FNL & 1980' FEL
Section 25, T24S-R30E, Unit Letter G



5. Lease Designation and Serial No.
LC-061705-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Poker Lake Unit

8. Well Name and No.
Poker Lake Unit #89

9. API Well No.
30-015-27787

10. Field and Pool, or Exploratory Area
Poker Lake (Delaware) SW

11. County or Parish, State
Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Add Perfs and Frac</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set CIBP @ 7130', test to 3000 psi, ok. 3/2/98

RIH w/ 4" casing gun loaded with 2-5 JSPF with 19 gram GOEX charges and 0 degree phased and perf the following interval:

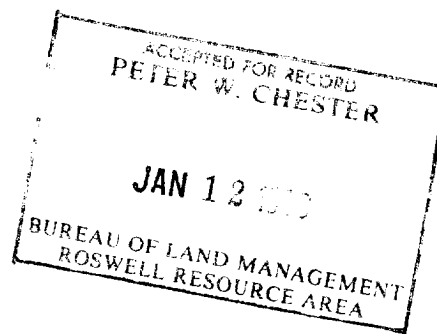
6854-58' (4" 8 holes)

Acidize with 500 gals 15% HCl with additives.

Frac with 30,900 gals SFG-2500 + 69,750# 16/30 Brady Sand + 27,500# 16,30 Resin Coated Sand.

Tag top of sand @ 6500', wash down to CIBP @ 7130'.

Return well to production.



14. I hereby certify that the foregoing is true and correct

Signed Tami Wilber Tami Wilber

Title Production Clerk

Date 12/8/98

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: