

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Oil Cons.  
N.M. Div-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

Lease Serial No.  
NLC061705B

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

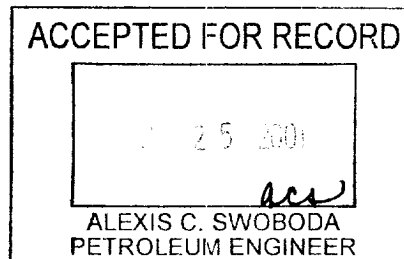
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator BASS ENTERPRISES PRODUCTION CO		7. If Unit or CA/Agreement, Name and/or No. NMNM71016F
Contact: TAMI WILBER E-Mail: twilber@basspet.com		8. Well Name and No. POKER LAKE UNIT 89
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 915.683.2277 Fx: 915.687.0329	9. API Well No. 30-015-27787-00-S1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T24S R30E SWNE 2310FNL 1980FEL		10. Field and Pool, or Exploratory POKER LAKE
		11. County or Parish, and State EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Site Facility Diagram/Security Plan
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Updated Site Security Diagram. See attached.



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #7688 verified by the BLM Well Information System  
For BASS ENTERPRISES PRODUCTION CO, sent to the Carlsbad  
Committed to AFMSS for processing by Armando Lopez on 10/05/2001 (02AL0042SE)

Name (Printed/Typed) TAMI WILBER	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 10/05/2001

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	(BLM Approver Not Specified)	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

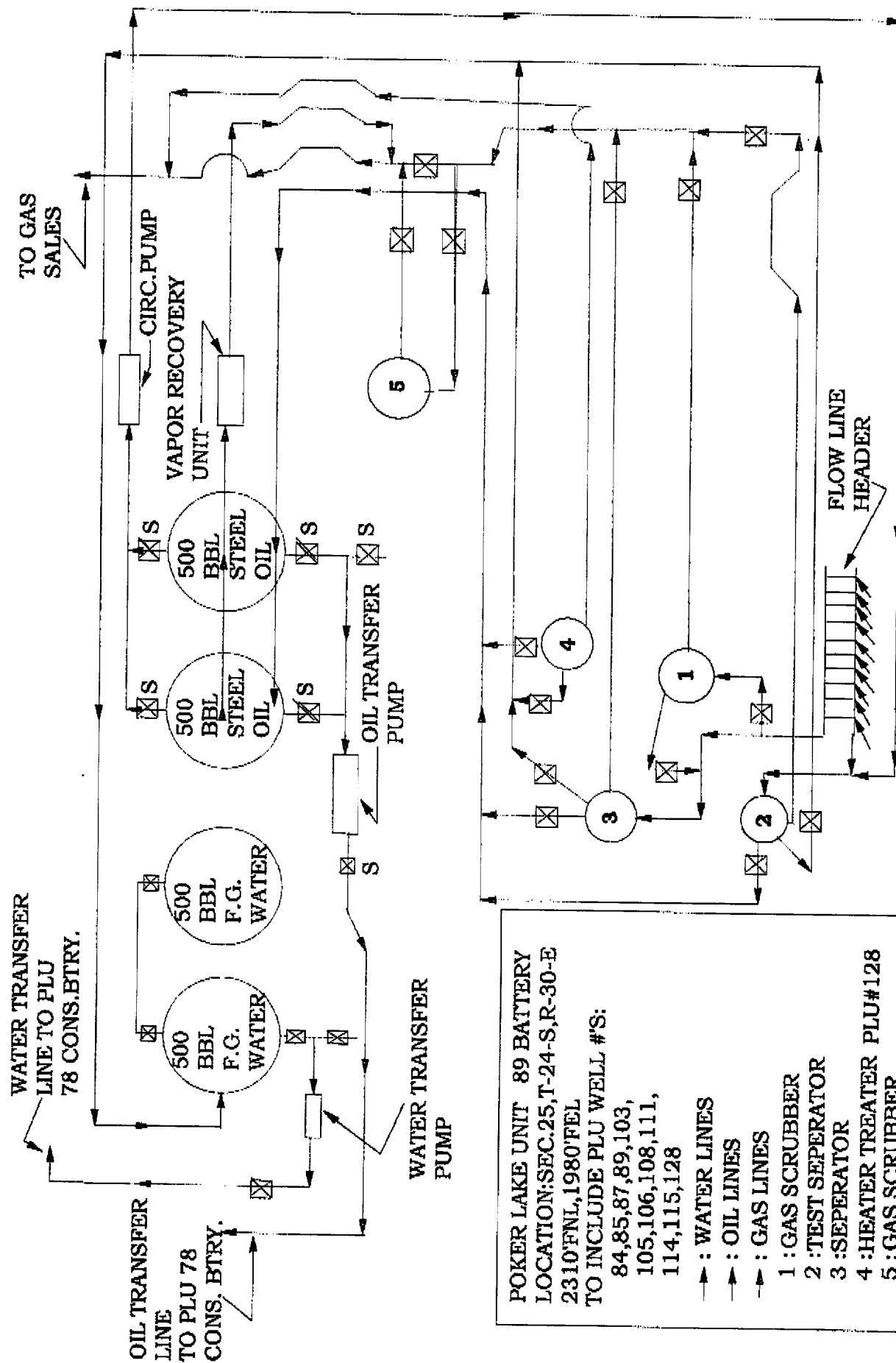
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Attachment for PLU #89 Consolidated Battery  
RE: Daily Operator Procedure

Valves going to oil transfer pump will remain sealed at all times. Only the 500 bbl steel oil stock tanks that is being produced into will be open to the oil transfer pump. Valves on the other 500 bbl steel oil stock tank will be sealed closed. The tank that is being produced into will have a sealed valve open to the circulation pump. The circulating pump through the use of electronic controls keeps basic sediment and water that falls out of oil in the producing stock tank off of the bottom of the tank. This fluid is pumped to the separator and oil is returned to the oil stock tanks and transferred to the PLU 78 Battery. The other 500 bbl steel oil stock tank will remain sealed and closed until needed for production purposes.

Water is transferred to the PLU 78 Battery and is disposed into 3 wells thru tri-plex pumps; to PLU #98 SWD, PLU #43 WIW & Palladium Federal "13" #1 SWD.

Gas sales are measured at the PLU 89 battery site. The sale of gas vapor from oil stock tanks is compressed via a vapor recovery unit and is also measured at this facility location.



POKER LAKE UNIT 89 BATTERY  
LOCATION: SEC. 25, T-24-S, R-30-E  
2310' FNL, 1980' FEL  
TO INCLUDE PLU WELL #'S:

84,85,87,89,103,  
105,106,108,111,  
114,115,128

▲ : WATER LINES

→ : OIL LINES

**—▲— : GAS LINES**

**1: GAS SCRUBBER**

2:TEST SEPERATOR

### 3:SEPERATOR

4:HEATER TREATER PLU#128

## 5: GAS SCRUBBER

☒ S: SEALED VALVE

REFERENCE: SEE ATTACHMENT