# State of New Mexico

Form C-101 Revised 1-1-89
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District Office State Lease — 6 copies For Lease — 5 copies			•	/	Revised 1-1-89
<u>DISTRICT I</u> P.O. Box 1980, Hobbs, N	IM 88240	P.O. Box 20	D88	API NO. (assigned by 00 30-015-2	D on New Wells)
DISTRICT II P.O. Drawer DD, Artesia				5. Indicate Type of Leas	TATE X FEE
DISTRICT III 1000 Rio Brazos Rd., Az	tec, NM 87410	DE	API NO. (assigned by OCD on New Wells)  30 - 0/5 - 27 790  5. Indicate Type of Lease  STATE STATE FEE  6. State Oil & Gas Lease No. V-2785  EEPEN, OR PLUG BACK  7. Lease Name or Unit Agreement Name  23 State  SINGLE ZONE  8. Well No.  1 9. Pool name or Wildent UND, HAY HOLLOW ROVE SARING, N  Willicat  10 Pool name or Wildent UND, HAY HOLLOW ROVE SARING, N  Willicat  12 Rotary or CT. Bone Springs  Rotary  Plug Bond  15. Drilling Contractor Nabors  16. Approx. Date Work will start 12-28-93		
	TION FOR PERMIT	TO DRILL, DEEPEN,	OR PLUG BACK		
1a. Type of Work:				7. Lease Name or Unit A	greement Name
b. Type of Well:	L X RE-ENTER	DEEPEN	PLUG BACK	23 Sta	ite
OIL GAS WELL [	OTHER		X ZONE		
2. Name of Operator			<del></del>	8. Well No.	
	cing Company '			1	
<ol> <li>Address of Operator</li> <li>P.O. Box 10</li> </ol>	0340, Midland, 1	Texas 79702		9. Pool name or Wilden UND, HAY HOLLOW A Wilder	BONE SPATNE, N
4. Well Location Unit Letter D		rom The North	Line and 660		<u>.</u> :
Section 23	Towns	hip 25S Ra	unge 27E 1	NMPM Eddy	County
		'////	1	<del>_</del>	1
13. Elevations (Show wheth	er DF RT GR etc.)	4. Kind & Status Plug. Bond	<del></del>		
3057.7' Gr		Blanket		i	
17.	PR	OPOSED CASING A			20 )0
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2	13 3/8	54.5	600	350	Circ.

17.	<u> </u>	Blanket	Nabors	12-	12-28-93		
17.	PRO	POSED CASING AN	ND CEMENT PROGR				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP		
17 1/2	13 3/8	54.5	600	350	Circ.		
11	8 5/8	24	2050	850	Circ.		
7 7/8	5 1/2	15.5	6100	850	1500		
	proposed well is Sketch attached	s a Bone Spring	s Test.				
IN ABOVE SPACE DESC	TRIBE PROPOSED PROGRAI	M: IF PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA ON	NEAD	ゴロー) 12-24-93 <i>NC-9</i> API NT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE		
ZONE. GIVE BLOWOUT PREVE I hereby certify that the inform	NTER PROGRAM, IF ANY.  Stice above is true and complete to	the best of my knowledge and b	dief,				
	4 4				12/15/02		
SIGNATURE MALL MILLS		<u> </u>	Agent.	DATE	12/15/93		
	W. G V	Tr			HONE NO. 915-682-68		
/ /	mes M.C. Ritchie	, or.		JELEN	213-002-00.		

330

660

990 1320 1650 1980 2310 2640

#### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

DISTRICT I P.O. Box 1980, Robbs, NM 88240

#### OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

WELL LOCATION AND ACREAGE DEDICATION PLAT

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

All Distances must be from the outer boundaries of the section Operator Lease Well No. POGO PRODUCING COMPANY 23 STATE 1 Unit Letter Section Township Range County 25 SOUTH 27 EAST **EDDY** NMPM Actual Pootage Location of Well: 660 **NORTH** feet from the 660 line and feet from the line Ground Level Elev. Producing Formation Pool MANO HAT HOLLOW, NORTH Dedicated Acreage: 3057.7 Bone Springs Undesignated (Bone Springs) Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? If answer is 'yes' type of consolidation If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, forced-pooling, otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify the the information red herein is true and complete to the best of my knowledge and belief. 660' James M.C. Ritchie; Jr Printed Name Agent Position Pogo Producing Co. Company December 15, 1993 Date

2000

1500

1000

500

### SURVEYOR CERTIFICATION

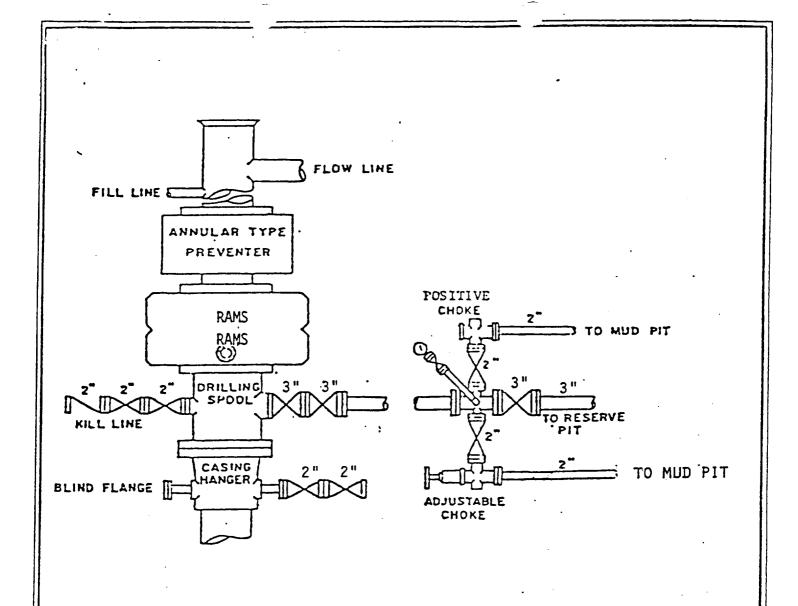
I hereby certify that the well location shown on this pla was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true correct to the best of my knowledge an belief.

Date Surveyed

DECEMBER 3, 1993

Signature & Seal of Professional Surveyor





## BOP STACK

3000 PSI WORKING PRESSURE

BOP ARRANGEMENT