

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL
OIL CON. COMMISSION
SUBMIT IN DUPLICATE: Drawings FOR APPROVAL
TESTING NO. 1004-0137
Expires: December 31, 1991
(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ (Other ☐)

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

BASS ENTERPRISES PRODUCTION CO.

3. ADDRESS AND TELEPHONE NO.

P.O. BOX 2760, MIDLAND, TX 79702-2760 (915) 683-2277

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FSL & 660' FEL UNIT LETTER I

At top prod. interval reported below

At total depth SAME AS ABOVE

5. LEASE DESIGNATION AND SERIAL NO.

NMNM030453

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

POKER LAKE UNIT

8. FARM OR LEASE NAME, WELL NO.

POKER LAKE UNIT #92

9. APIWELL NO.

30-015-27797

10. FIELD AND POOL, OR WILDCAT

POKER LAKE (DELAWARE) SW

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SECTION 24, T24S, R30E

12. COUNTY OR PARISH

EDDY

13. STATE

NM

15. DATE SPUDDED 7-3-95 16. DATE T.D. REACHED 7-20-95 17. DATE COMPL. (Ready to prod.) 8-19-95 18. ELEVATION (OF BASE, GR., ETC.)* 3446.8' 19. ELEV. CASINGHEAD 3461.8' DF

20. TOTAL DEPTH, MD & TVD 8224' 21. PLUG, BACK T.D., MD & TVD 8139' 22. IF MULTIPLE COMPL., HOW MANY* SINGLE 23. INTERVALS DRILLED BY 0'-8224'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7865'-7880' (30 HOLES) DELAWARE 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-LDT-GR AIT-SP-GR 27. WAS WELL CORDED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	908'	14 3/4"	CIRC-540 SX CLASS"C"	NONE
8 5/8"	32#	4180'	11"	CIRC-1110 SX POZ&CL"C"	NONE
5 1/2"	15.5 & 17#	8224'	7 7/8"	TOC-4040-805 SX CL"C"&"H"	NONE
		DVT 6394'			

29. NONE 30. TUBING RECORD TAC

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	7480'	7480'

31. PERFORATION RECORD (Interval, size and number)

PERF WITH 4" CSG GUN LOADED WITH 2 JSP @ 180° PHASED 7865'-7880' (30 HOLES)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7865'-7880'	1300 GALS 15% HCL ACID & 40.7/8 1.3 SG BALL SEALERS & 35.300 GALS. 30# GEL WITH 202,000# 20/40 BRADY SAND

33. PRODUCTION

DATE FIRST PRODUCTION 8-19-95 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PUMPING 2 1/2" X 1 1/4" X 24' RHBC WELL STATUS (Producing or shut-in) PRODUCING

DATE OF TEST 8-29-95 HOURS TESTED 24 CHOKER SIZE ----- PROD'N. FOR TEST PERIOD ----- OIL—BBL. 140 GAS—MCF. 197 WATER—BBL. 97 GAS-OIL RATIO 1407

FLOW. TUBING PRESS. 50 CASING PRESSURE 50 CALCULATED 24-HOUR RATE ----- OIL—BBL. 140 GAS—MCF. 197 WATER—BBL. 97 OIL GRAVITY-API (CORR.) 41.7

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

SALES & LEASE USE

35. LIST OF ATTACHMENTS

(2) TWO EACH ABOVE LOGS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED R.C. [Signature] TITLE SENIOR PRODUCTION CLERK DATE 8-31-95

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			NO DST'S NO CORE'S

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
T/RAMSEY	4220'	4220'
T/CHERRY CANYON	5370'	5370'
T/BRUSHY CANYON	6350'	6350'
T/LO BRUSHY CAN	7749'	7749'
T/BONE SPRING	8056'	8056'