

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION  
Drawer DD

Article **NM 88210**

Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-030453

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Poker Lake Unit

8. Well Name and No.

Poker Lake Unit #92

9. API Well No.

30-015-27797

10. Field and Pool, or Exploratory Area

Poker Lake (Delaware)

11. County or Parish, State

Eddy County, New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BASS ENTERPRISES PRODUCTION CO.

3. Address and Telephone No.

P. O. BOX 2760 MIDLAND, TEXAS 79702-2760 (915) 683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 660' FEL, Section 24, T-24-S, R-30-E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☒ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

REQUEST APPROVAL TO DISPOSE OF WATER INTO THE FOLLOWING WELL. WATER WILL BE TRANSPORTED VIA PIPELINE TO THE INJECTION FACILITY.

Poker Lake Unit #43, 660' FSL & 660' FWL, Unit Letter M, Section 21, T-24-S, R-31-E  
IN CASE OF OPERATIONAL PROBLEMS WITH THE SWD FACILITY, WATER WILL BE TRUCKED ON A TEMPORARY BASIS TO ONE OF THE FOLLOWING SWD FACILITIES.

Bass Enterprises Production Co: Big Eddy Unit #56, Section 35, T-21-S, R-28-E. NMOC D #R-5693

Bass Enterprises Production Co: Poker Lake Unit #43, Section 21, T-24-S, R-31-E. NMOC D #R-567

Bass Enterprises Production Co: Golden 8 Federal #3, Section 8, T-21-S, R-29-E. NMOC D #R-10215

Bass Enterprises Production Co: Legg Federal #1, Section 27, T-22-S, R-30-E. NMOC D #R-566

Shea-Meg Corporation: Dorstate #1 SWD (Maddox), Section 27, T-25-S, R-28-E. NMOC D #R-247

Corrine Grace: Salty Bill #1 SWD, Section 26, T-22-S, R-26-E. NMOC D #118

Ray Westall Operating: Tennessee WIW #1 SWD, Section 21, T-19-S, R-31-E. NMOC D #R-8173

Ray Westall Operating: Myrtle Myra WIW #1, Section 21, T-21-S, R-27-E. NMOC D #R-391

I & W Inc: Walter Salt State #1 SWD, Section 5, T-18-S, R-28-E. NMOC D #R-318

Dakota Resources: Big Eddy #100 SWD (Whistle Stop - Federal Lease), Section 10, T-21-S, R-28-E. NMOC D #R-461

Rowland Trucking: Bone Springs Unit SWD, Section 27, T-20-S, R-26-E. SWD #86

CRW-SWD Inc: Federal AZ #1, Section 29, T-26-S, R-30-E. NMOC D #R-7781

CRW-SWD Inc: Ross Draw Federal #1, Section 33, T-26-S, R-30-E. NMOC D #R-7355

CRW-SWD Inc: Ross Draw Federal #9, Section 34, T-26-S, R-30-E. NMOC D #R-8492

CERTIFIED #Z 112 327 776 -  
BGH:PGO

14. I hereby certify that the foregoing is true and correct

Signed Keith E. BUCY Title DIVISION PRODUCTION SUPT.

Date 9/20/95

(This space for Federal or State official use)

(ORIG. SCD.) JOE G. LARA

PETROLEUM ENGINEER

Approved by

Conditions of approval, if any:

Title

Date

See attached

Date 10/6/95

BUREAU OF LAND MANAGEMENT  
CARLSBAD RESOURCE AREA

Disposal of Produced Water From Federal Wells

Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

1. This agency be notified of any change in your method or location of disposal.
2. Compliance with all provisions of Onshore Oil and Gas Order No. 7.
3. This agency shall be notified of any spill or discharge as required by NTL-3A.
4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
5. All aboveground structures on the lease shall be painted sandstone brown, Federal Std. 595-20318, or 30318, within 90 days if you have not already done so.
6. Any on lease open top storage tanks or pits shall be covered with a wire screen or plastic/nylon netting to prevent entry by birds and other wildlife.
7. This approval does not constitute right-of-way approval for any off lease activities. If water is transported via a pipeline that extends beyond the lease boundary, you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.