# had OIL CONS COMMISSION Drawer DD

Artesia, NM 88210 UNITED STATES

Form 3160-5 (June 1990)

or representations as to any matter within its jurisdiction.

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT 13

FORM APPROLED 21 1995 Budge Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

NMNM 030453 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allonee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE Poker Lake Unit I. Type of Well 8. Well Name and No. X Oil Well Poker Lake Unit #92 2. Name of Operator 9. API Well No. Bass Enterprises Production Co 30-015-27797 3. Address and Telephone No. 10. Field and Pool, or Exploratory Area (915) 683-2277 P 0 Box 2760 Midland, Tx 79702-2760 Poker Lake (Delaware) SW 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State 1980' FSL & 660' FEL of unit letter I Eddy Co., New Mexico Section 24, T24S, R30E CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Notice of Intent Abandonment New Construction Recompletion Non-Routine Fracturing Plugging Back Subsequent Report Water Shut-Off Casing Repair Conversion to Injection Altering Casing Final Abandonment Notice Notiner Proposed Off-Lease Storagespose Water and/or Measurement and Surface Comming Land or Recompletion and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* Bass Enterprises Production Co. respectfully request approval of Off-Lease Storage and Measurement and surface commingling of the proposed production from the above subject wells to the existing commingling tank battery, Commingling Order CTB-399. Production from each of the subject leases will be metered separately at the Poker Lake Unit #78 Battery site prior to being commingled. Approval of this request for Off-Lease Storage and Measurement and surface commingling will allow for more efficient operations with a consolidated battery by reducing the number of stock tanks (2). Surface disturbance will also be minimized by using the existing facility. Full wellstream production will be transported via flowline to a three phase heater treater. Oil, water and gas will be separated at this vessel. The oil and water will be metered prior the commingled stock tanks and water tank. The gas will be metered via a separate ales meter. Estimated production from the three (3) wells will be 240 BO + 450 BW + 300 MCF per day. The corrected API oil gravity for the subject leases is 41/2/Wep ( \$995t). Current posted price is \$17.25 per bbl. The total value will not change whether production is commingled or separate storage facilities are used. A 2 3/8" on flowline will be installed from the Poker Lake Unit #105 and run within 50' of Conter Good Jelse V as per attached map. The flowline will be laid on surface. DIST. 2 tify that the foregoing is true and correct Division Production Supt. Keith E. Bucv (This space for Federal or State office use) ADGRATUDA RECUESTADOR Approved by Title Conditions of approval, if any inited States any false, fictitious or fraudulent statements of the Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and will

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#### CRA BLM FORMAT

# APPLICATION FOR SURFACE COMMINGLING, OFF LEASE STORAGE AND MEASUREMENT APPROVAL

## This Format Should Be Attached To A Sundry Notice

To: Bureau of Land Management P. O. Box 1778

Carlsbad, New Mexico 88221-1778

EXISTING COMMINGLING ORDER NO. CTB-399

BASS ENTERPRISES PRODUCTION (Operator's Name) is requesting approval for surface commingling and off-lease storage and measurement of hydrocarbon production from the following formation(s) and well(s) on Federal Lease No. NMLCO61705B; Lease Name: POKER LAKE UNIT

	Well No.	Loc.	Sec.	Twp.	Rng.	Formation	
EXISTING	98 1 <b>0</b> 3	<u>E</u>	30 25	T24S T24S	R31E R30E	DELAWARE DELAWARE	

with hydrocarbon production from the following formation(s) and well(s) on Federal lease No. \* see below; Lease Name: POKER LAKE UNIT \* PLU #86 NMLC061705B, PLU #92 NM030453, PLU #105 E2206

	Well No.	Loc.	Sec.	Twp.	Rng.	Formation
PROPOSED PROPOSED PROPOSED	8 <u>6</u> 92 105 State	<u>L</u> <u>I</u> <u>B</u>	19 24 36	T24S T24S T24S	R31E R30E R30E	DELAWARE DELAWARE

#### Production from the wells involved is as follows:

	Well Name and No.	BOPD	Oil Gravity	MCFPD
PROPOSED PROPOSED EXISTING EXISTING PROPOSED	POKER LAKE UNIT #86 POKER LAKE UNIT #92 POKER LAKE UNIT #98 POKER LAKE UNIT #103 POKER LAKE UNIT #105	80 80 20 40 80	41.2 41.2 41.2 41.2 41.2	100 100 89 100 100

Continued ...

#### Continued:

The proposed operation is described in detail on the attached diagrams.

A map is enclosed showing the lease numbers and location of all leases and wells that will contribute production to the proposed commingling/common storage facility. All unitized/communitized areas, producing zones/pools are also clearly illustrated.

A schematic diagram is also attached which clearly identifies all equipment that will be utilized.

The storage and measuring facility is located at NE/NE-1/4, Sec 25, T 24 S, R 30 E, on lease No. NMLC061705B EDDY County, New Mexico. BLM will be notified if there is any future change in the facility location.

Details of the proposed method for allocating production to contributing sources is as follows:

TOTAL WELLSTREAM FROM EACH LEASE WILL PASS THROUGH A 3-PHASE HEATER TREATER. THE GAS WILL BE SEPARATED AND SOLD THROUGH A LEASE SALES METER. THE OIL WILL BE SEPARATED AND METERED THROUGH A POSITIVE DISPLACEMENT METER PRIOR TO COMMINGLING. OIL ALLOCATION WILL BE BASED ON THE SUM OF ALL THE PD METERS FOR LEASES IN THE COMMINGLED TANKS.

The working interest owners have been notified of the proposal.

The proposed commingling of production is in the interest of conservation and will not result in reduced royalty or improper measurement of production.

The proposed commingling is necessary for continued operation of the above referenced Federal leases.

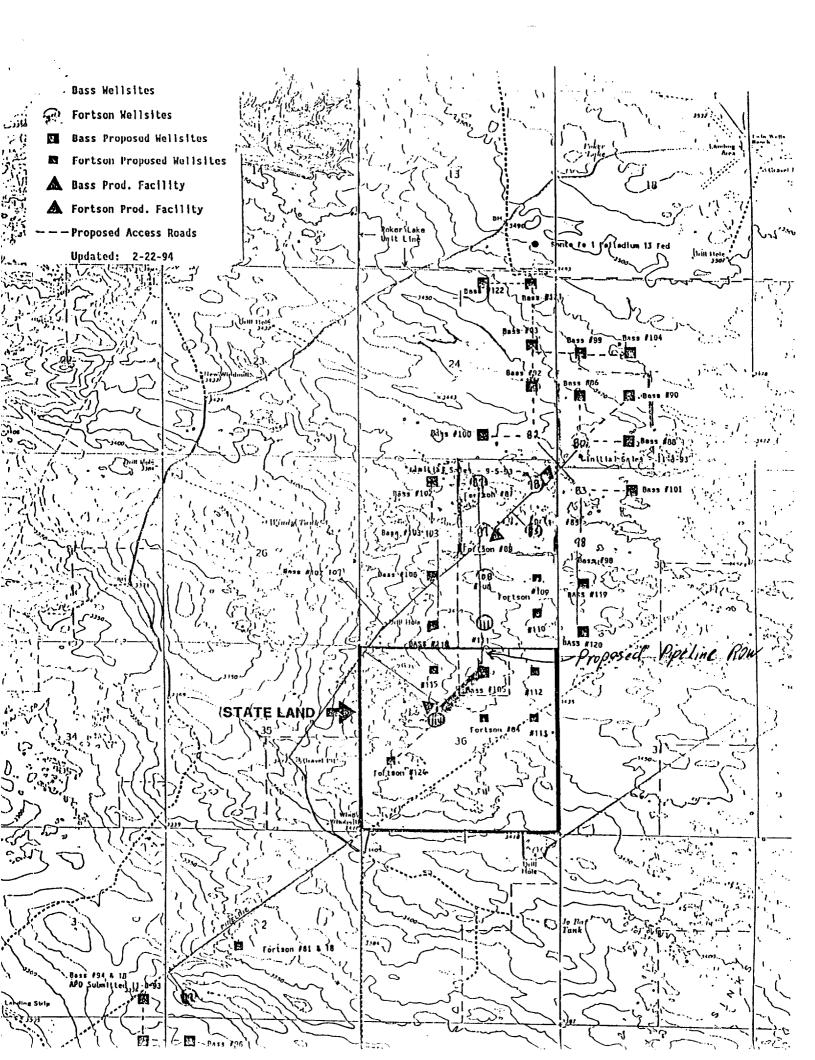
We understand that the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. And, we will submit within 30 days an application for right-of-way approval to the BLM's Realty Section in your office if we have not already done so.

Signature:

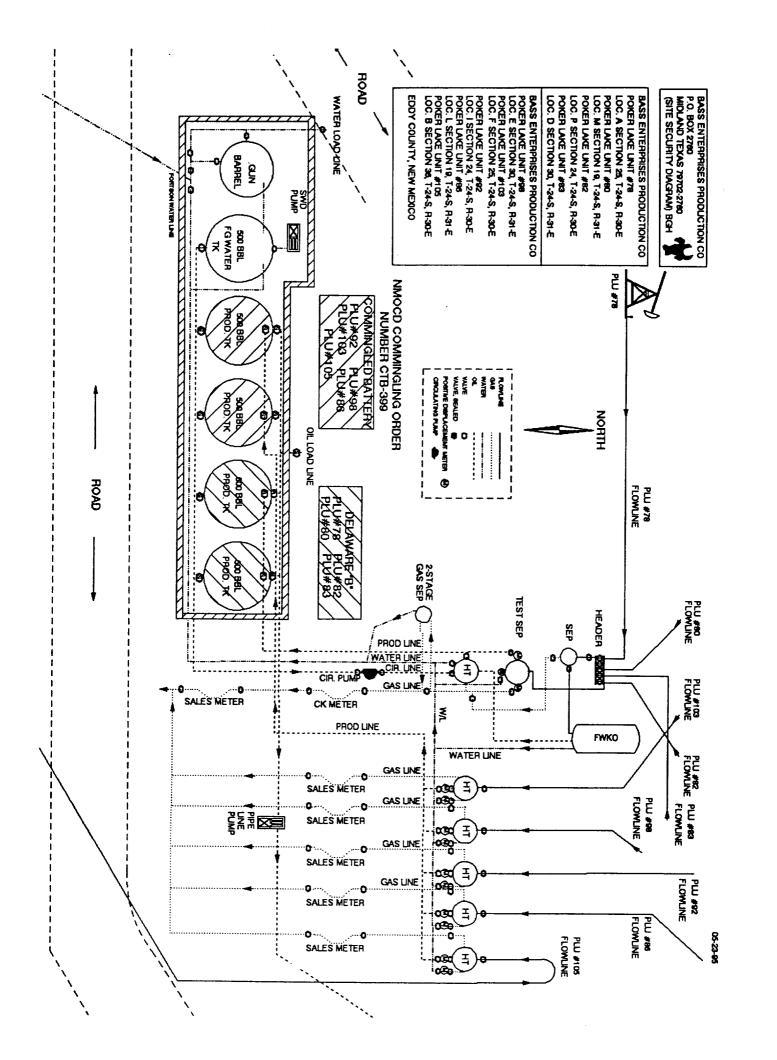
Name: KEITH E. BUCY

Title: DIVISION PRODUCTION SUPT.

Date: JUNE 7, 1995



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#### STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION PRODUCTION

NOV 1 4 1994

RECEIVED

2040 S. PACHECO SANTA FE, NEW MEXICO 87505

(505) 827-7131

BRUCE KING GOVERNOR

ANITA LOCKWOOD CABINET SECRETARY

**COMMINGLING ORDER CTB-399** 

Bass Enterprises Production Company P. O. Box 2760 Midland, Texas 79702

Attention: John R. Smitherman

The above named company is hereby authorized to commingle Southwest Poker Lake-Delaware production from the following leases:

Lease:

Poker Lake Unit (Well No. 98) NM-0506-A

Description:

SW/4 NW/4, Section 30, Township 24 South, Range 31 East, NMPM

Lease:

Poker Lake Unit (Well No. 103) LC-061705-B

Description:

SE/4 NW/4, Section 25, Township 24 South, Range 30 East, NMPM

all in Eddy County, New Mexico.

Production shall be allocated to each lease by separately metering the production from each pool prior to commingling.

NOTE: This installation shall be installed and operated in accordance with the applicable provisions of Rule 303 of the Division Rules and Regulations and the Division "Manual for the Installation and Operation of Commingling Facilities." If is the responsibility of the producer to notify the transporter of this commingling authority.

REMARKS: Production shall be stored at a tank battery located in Unit A, Section 25, Township 24 South, Range 30 East, NMPM.

DONE at Santa Fe, New Mexico, on this 9th day of November, 1994.

WILLIAM J. LEMAY, Division Director

cc: Oil Conservation Division - Arlesia

Bureau of Land Management - Carlsbad

# INTEREST OWNERS POKER LAKE UNIT POKER LAKE (DELAWARE) SW, FIELD

UNITED STATES DEPARTMENT OF THE INTERIOR (BLM) P O BOX 1778 CARLSBAD, N.M. 88220-1778

I, Keith E. Bucy, certify that the above Interest Owners have been notified of this application.

Keith E. Bucy

Bass Enterprises Production Co.

6-7-95

# INTEREST OWNERS POKER LAKE UNIT POKER LAKE (DELAWARE) SW, FIELD

NEW MEXICO OIL CONSERVATION P O BOX 2088 SANTA FE, NEW MEXICO 87501

I, Keith E. Bucy, certify that the above Interest Owners have been notified of this application.

Keith E. Bucy

Bass Enterprises Production Co.

6-7-9:

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

# State of New Mexico ( En\_\_\_\_, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

#### DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

### WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

perator				Lease	<del></del> -			Well No.	
FORTSO	POKER LAKE UNIT				86				
Init Letter	Section	Township		Range			County		
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Actual Footage Loca	tion of Weil:						-		
1980	TOW TICHT GIC	OUTH	line and	660		feet fro	m the WEST		
Ground level Elev.	Producing	Formation		Pool				Dedicated Act	tage:
3461.	Dela	ware			r Lake			40	Acres
1. Outline	the acreage dedicated	to the subject wel	l by colored pen	cil or hachure m	arks on the pla	it below.			i
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Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

# State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

DISTRICT | P.O. Box 1980, Hobbs, NM 88240

# OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

# WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator BAS	SS ENTERPRISES	S PRODUCTION	Lease	POKER LAKE	Well No. 92		
Unit Letter	Section	Township	B				
Actual Footage Loc	24	24 SOUTH	Range	30 EAST	имри	County	EDDY
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Ground Level Kier	v. Producing Fo		Pool		feet from	the EAS	Dedicated Acreage:
3447.6'	Dela		Wild	cat			40 Acres
1. Outline the a	creage dedicated to	the subject well by colore	d pencil or hachu	re marks on the	plat below.		- Acres
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submit to Appropriate histrict Office Rate Lease - 4 copies

### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

#### DISTRICT\_I P.O. Bex 1960, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

WELL LOCATION AND ACREAGE DEDICATION PLAT

1000 Rio Brezos Rd., Astec, NM 87410 All Distances must be from the outer boundaries of the section Vell No. 105 BASS ENTERPRISES PRODUCTION COMPANY POKER LAKE UNIT County Township Renge

Unit Letter 30 EAST **EDDY** 24 SOUTH 36 NMPM Actual Footage Location of Well: 1980 **EAST** NORTH line feet from the feet from the line and Dedicated Acreage: Ground Level Elev. Producing Formation UND 3460 Delaware Poker Lake (Delaware) Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

- 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization. unitization, force-pooling, etc.?

If answer is "yes" type of consolidation ☐ No If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of

No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, forced-pooling, otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division

660 990 1320 1650 1980 2310 2640

### OPERATOR CERTIFICATION

I hereby certify the the information vin to true and complete to the at of mar beautistics and belief.

William R. Dannels

Position

Division Drla, Sunt Company

SURVEYOR CERTIFICATION

I hereby certify that the well leastlen a on this plat was plotted from field notes of supervisors and that the same is true correct to the best of my hom

belief.

Date Surveyed MARCH RZ - 1994 Signature & Soul parties

Certificate No

1000

500

3239 RONALD J. EDSON.

94-11-0378