

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BLM - CRA
February 08, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Bass Enterprises Production Co.

3. Address and Telephone No.

P. O. Box 2760

Midland, Texas 79702-2760

(915) 683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Section 24, T24S-R30E
1980' FSL & 660' FEL

5. Lease Designation and Serial No.
NM-30453

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Poker Lake Unit

8. Well Name and No.
Poker Lake Unit #92

9. API Well No.
30-015-27797

10. Field and Pool, or Exploratory Area
Poker Lake (Delaware)

11. County or Parish, State
Eddy, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Add Perfs & Stimulate</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Set plug @ 6800'± 10' sand on top.

RIH w/ 4" casing gun loaded with 1 JSPF and 120° phasing with GOEX 19 gram HSC XIX PML (0.44" EN) and perforate the following intervals

6264-69' (5 holes)

6314-23' (7 holes)

Acidize perfs 6264-6323' with 1000 gals 7-1/2% HCL acid with additives.

Frac 7200 gal of Dowell Guarbased 30# gel XL with Borate and 48,000 lbs 20/40 Brady.

Clean out sand, Drill out CIBP @ 6800' and clean out to PBTD @ 8139'.

Placed well on production with all perfs open (6264-7880').

RECEIVED

APR 15 1996

OIL CON. DIV.
DIST. 2

[Signature]
12

Certified P 268 402 820

14. I hereby certify that the foregoing is true and correct

Signed Keith E. Bucy Keith E. Bucy

Title Division Production Supt.

Date 3/26/96

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: