

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

N.M. Oil Cons. Division

811 S. 1st Street

Albuquerque, NM 87102-2834

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

WELL DESIGNATION AND SERIAL NO.

NM-030453

INDIAN, ALLOTTEE OR TRIBE NAME

## WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		7. UNIT AGREEMENT NAME Poker Lake Unit	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		8. FARM OR LEASE NAME, WELL NO. Poker Lake Unit 93	
2. NAME OF OPERATOR Bass Enterprises Production Co.		9. API WELL NO. 30-015-27798	
3. ADDRESS AND TELEPHONE NO. P. O. Box 2760 Midland, Texas 79702-2760		10. FIELD AND POOL, OR WILDCAT Poker Lake (Delaware), SW	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' FEL & 1980' FNL At top prod. interval reported below Same At total depth Same		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 24, T24S-R30E	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 5/2/96		16. DATE T.D. REACHED 5/19/96	
17. DATE COMPL. (Ready to prod.) 7/16/96		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3458.9 GL, 3469.7 DF	
19. ELEV. CASINGHEAD -		20. TOTAL DEPTH, MD & TVD 8199'	
21. PLUG, BACK T.D., MD & TVD 8117'		22. IF MULTIPLE COMPL., HOW MANY* 1	
23. INTERVALS DRILLED BY →		ROTARY TOOLS 0-8199'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 7880-90'		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Array Induction GR, Compensated Neutron Litho-Density GR		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
11-3/4"	42#	815'	14-3/4"
8-5/8"	32#	4209'	11"
5-1/2"	15.5, 17#	8199'	7-7/8"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
None			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-7/8"	7531'	7493' (SN)	
31. PERFORATION RECORD (Interval, size and number) Perf w/ 4" casing gun loaded w/ 2 JSPF @ 180 degree phasing 7880-90' (20 holes).			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
7880-90'		Frac'd w/ 45,792 gals guar based 30# gel, 286,000 20/40 sand.	
33.* PRODUCTION			
DATE FIRST PRODUCTION 7-18-96	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Pumping - American 640 Pumping Unit		WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 7/24/96	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD
7/24/96	24		106
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.
-	-	→	106
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
35. LIST OF ATTACHMENTS 2 each of above logs			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Jami L. Wilber</u>		TITLE <u>Production Clerk</u>	
DATE <u>8/7/96</u>			

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. ~~Primary~~ OF POROUS ZONES: (Show all important zones of porosity and contents thereof for interval and all attempts including depth intervals tested for pushion used, time to open, flowing and shut-in pressures and series):

38.	GEOLOGIC MARKERS			
	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
	Rustler	460'		460'
	T/Salt	995'		995'
	B/Salt	3968'		3968'
	Lamar	4184'		4184'
	Ramsey	4218'		4218'
	T/Cherry Canyon	5378'		5378'
	T/Brushy Canyon	6375'		6375'
	T/Lower Brushy	7756'		7756'
	T/Bone Spring	8072'		8072'

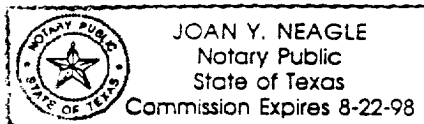
FIELD Poker Lake (Delaware) SW COUNTY Edc OCC NUMBER             
OPERATOR Bass Enterprises Production Co. ADDRESS P. O. Box 2760, Midland, TX 79702  
LEASE Poker Lake Unit WELL NO. 93  
SURVEY 1980' FNL & 660' FEL of Section 24, T-24-S, R-30-E

RECORD OF INCLINATION

<u>DEPTH (FEET)</u>	<u>ANGLE OF INCLINATION (DEGREES)</u>
487	1
815	1 1/2
1225	1 3/4
1690	2
1944	2 1/2
2134	2 1/4
2332	2
2644	1 1/2
2897	1 3/4
3136	2 1/2
3273	2 1/2
3366	1 3/4
3461	2
3611	1 3/4
3720	1 1/2
4210	1 1/2
4710	1 1/2
5174	3/4
5651	1 1/4
6151	1 1/2
6640	1 1/2
7112	1 1/2
7594	1 1/2
7897	1 3/4
8200	2

Certification of personal knowledge inclination data:

I hereby certify that I have personally assembled the data and facts placed on this form, and such information given above is true and complete to the best of my knowledge.



HONDO DRILLING COMPANY

BY: S. C. Thatch

Sam Thatch, Drilling Superintendent

Sworn and subscribed to before me the undersigned authority, on this the

23rd day of May, 1992.

Joan Y. Neagle

Joan Y. Neagle Notary Public in and for Midland County, TX.

WRD