Submit to Appropriate District Office State Lease - 4 copies Fcc Lease - 3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM \$7410

State of New Mexico Energy, Minerals and Natural Resources Dept ent

Well No

OIL CONSERVATION DIVISION

P.O. Box 2088

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Santa Fe, New Mexico 87504-2088 ÷

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

SIETE OIL & GAS CORPORATION SERTINGLE FEDERAL. 2 Call Consider 25 SOUTH Range County EDDY COUNTY, NM 1955 foot from the NORTE ine and 2130 foot from the EAST 1955 foot from the Problematic Problematic Problematic Add 2930 Del aware HTH 46-64- 40 Action 1. Outline the surveys del detacted to the subject well by colored pench or backous thirds on the plat balow. 40 Action 2. If more than one issue of difference compatible is delicated to the well, outline each add theatify the comparting in the consolidated. 40 Action If move the nore take of difference compatible is delicated to the well, bave the interest of all owners been consolidated. 40 Action If move the nore issue of difference compatible is delicated to the well, bave the interest of all owners been consolidated. 40 Action If answer is "poil" is the owners and truck descriptions which is accompatible accompatib	Operator				Lease					
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