

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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BLM Roswell District
Modified Form No.
NM60-3160-3

(See other in-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		3a. Area Code & Phone No. (505)622-2202	
1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____			
2. NAME OF OPERATOR Siete Oil and Gas Corporation			
3. ADDRESS OF OPERATOR P.O. Box 2523, Roswell, NM 88202-2523			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1955' FNL & 2130' FEL, SW $\frac{1}{4}$ NE $\frac{1}{4}$, Unit Letter G At top prod. interval reported below same At total depth same		5. LEASE DESIGNATION AND SERIAL NO. NM-16104 6. IF INDIAN, ALLOTTEE OR TRIBE NAME NM OIL CONS COMMISSION Drawer DD 7. UNIT AGREEMENT NAME Artesia, NM 88210 8. FARM OR LEASE NAME Seminole Federal 9. WELL NO. 2 10. FIELD AND POOL, OR WILDCAT Undrilled Delaware 11. COUNTY, T. R. M. OR BLOCK AND SURVEY OR AREA Sec. 1: T25S, R28E 12. COUNTY OR PARISH Eddy 13. STATE NM	
9a. API Well No. 30-015-? 27864		14. PERMIT NO. _____ DATE ISSUED _____	
15. DATE SPUDDED 2/22/94	16. DATE T.D. REACHED 3/8/94	17. DATE COMPL. (Ready to prod.) 3/16/94	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 2930' GR
19. ELEV. CASINGHEAD 2942' KB	20. TOTAL DEPTH, MD & TVD 6450'		
21. PLUG, BACK T.D., MD & TVD 6363'	22. IF MULTIPLE COMPL., HOW MANY* _____	23. INTERVALS DRILLED BY _____	24. ROTARY TOOLS X
25. CABLE TOOLS _____			26. WAS DIRECTIONAL SURVEY MADE no
27. TYPE ELECTRIC AND OTHER LOGS RUN CNL/LDT & DLL/MSFL			28. WAS WELL CORED no
29. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13 3/8"	48	608	17 1/2"
8 5/8"	24 & 32	2620	12 1/4"
5 1/2"	17	6450	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
600 sxs circ (1" w/150 sxs)			
1025 sxs circ			
935 sxs (DV Tool @ 4473')			
30. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SCREEN (MD)
31. TUBING RECORD		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 7/8"	5081'		
33. PERFORATION RECORD (Interval, size and number)		34. DEPTH INTERVAL (MD)	
4900'-4999.5' w/98 perfs		4900'-4999.5'	
35. AMOUNT AND KIND OF MATERIAL USED		2500 gals 7 1/2% HCl, 24000 gals 20# XL, 2000# 100 mesh, 81000# 16/30	
36. PRODUCTION			
DATE FIRST PRODUCTION 3/17/94	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 228 Lufkin PU		WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 3/28/94	HOURS TESTED 24	CHOKE SIZE n/a	PROD'N. FOR TEST PERIOD 50
OIL—BSL. 50	GAS—MCF. 25	WATER—BSL. 80	GAS-OIL RATIO 500/1
FLOW, TUBING PRESS. n/a	CASING PRESSURE n/a	CALCULATED 24-HOUR RATE 50	GAS—MCF. 25
OIL—BSL. 50	GAS—MCF. 25	WATER—BSL. 80	OIL GRAVITY-API (CORR.) 39.8
37. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented (Contract pending)			TEST WITNESSED BY Jim Ikard
38. LIST OF ATTACHMENTS Deviation Surveys & Openhole logs			
39. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Cathy Batley-Seely		TITLE Reg. Spec.	
DATE 3/30/94			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Delaware	4900'	4999.5'	Mud log shows of oil and gas.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Delaware Cherry Canyon Bone Spring	2670' 3579' 6382'	+ 260' - 649' -3452'