

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

APR 24 1994

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Operating Partners, L.P.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(A), 610' FNL and 760' FEL, Sec. 7, T-24S, R-31E

5. Lease Designation and Serial No.

NM-57273

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Palladium "7" Federal #1

9. API Well No.

30-015-27890

10. Field and Pool, or Exploratory Area

Undesignated (Delaware)

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud & set casing  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3/24/94: Spud 17-1/2" hole at 6:30 p.m. MST. Drlg.

3/25/94: Depth 581'. RU and ran 13 jts 13-3/8" 48# H-40 ST&C casing and set at 581'. Cemented w/ 350 sx C1 C containing 4% gel, 2% CaCl<sub>2</sub>, & 1/4 pps cello-seal. Tail w/ 300 sx C1 C + 2% CaCl<sub>2</sub>. Plug down at 11:32 a.m. MST. Circ'd 363 sx to pit. WOC.

3/26/94: Cut off casing and weld on head. Test head to 600 psi, ok. NU hydril and rotating head. PU BHA and TIH. WOC total of 24 hours. Test casing to 600 psi, ok. Resume drilling operations.

4/01/94: Depth 4230'. RU and ran 98 jts 8-5/8" 32# J-55 ST&C casing and set at 4230'. Cemented w/ 1500 sx C-Lite containing 9 pps salt & 1/4 pps cello-seal. Tail w/ 500 sx C1 C + 2% CaCl<sub>2</sub>. Circ'd 265 sx to pit. Plug down at 6:30 a.m. WOC. Cut casing off and weld on head. Test head to 1000 psi, ok. NU BOP.

4/02/94: WOC. NU choke manifold. Test BOP and choke manifold to 5000 psi, ok. PU BHA and TIH. WOC total of 24 hours. Test casing to 1500 psi, ok. Resume drilling operations.

14. I hereby certify that the foregoing is true and correct.

Signed

*Sergey McCullough*

Title

Sr. Production Clerk

Date April 5, 1994

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

ACCEPTED FOR RECORD

APR 22 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side