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		NM OIL CONS COMMISSION
	IITED STATES INT OF THE INTERIOR	Artesia, FORM SEPROYED  Budget Bureau No. 1004-0135  Expires: March 31, 1993
· • • • • • • • • • • • • • • • • • • •	LAND MANAGEMENT	5. Lease Designation and Serial No.  NM 57273
SUNDRY NOTICES AND REPORTS ON WELLS		6. If Indian, Allottee or Tribe Name
	irill or to deepen or reentry to a different reserv OR PERMIT—" for such proposals	oir.
	T-IN-TRIPLICATE	7. If Unit or CA, Agreement Designation
I. Type of Well    Oil Gas Other   Other		8. Well Name and No.
2. Name of Operator  SANTA FE ENERGY RESOURCES, INC.  3. Address and Telephone No.		PALLADIUM 7 FECERAL  9. API WELL NO.
		30-015-27890
P.O. BOX 2327 CAPLSBA	40 N.M. 88331-3337 505 887-6	
4. Location of Well (Footage, Sec., T., R., M., or Survey	Description)	EAST POUGR LAKE  11. County or Parish, State
	UNIT A	EDDY COUNTY, N.M.
2. CHECK APPROPRIATE BOX	((s) TO INDICATE NATURE OF NOTICE, RE	PORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACT	TON
Notice of Intent	Abandonment	Change of Plans
Subsequent Report	Recompletion Plugging Back	New Construction Non-Routine Fracturing
Π	Casing Repair	Water Shut-Off Conversion to Injection
Final Abandonment Notice	Altering Casing Other	Dispose Water (Charringe) (Note: Report results of multiple completion) on Well
3 Describe Proposed or Completed Operations (Clearly state	all pertinent details, and give pertinent dates, including estimated date of	Completion or Recompletion Report and Log form.) starting any proposed work. If well is directionally drilled
Describe Proposed or Completed Operations (Clearly state give subsurface locations and measured and true ver	all pertinent details, and give pertinent dates, including estimated date of rical depths for all markers and zones pertinent to this work.)*	
give subsurface locations and measured and true ver	rtical depths for all markers and zones pertinent to this work.)*	starting any proposed work. If well is directionally drilled
give subsurface locations and measured and true ver	rical depths for all markers and zones pertinent to this work.)*  CED WATER FROM DELAWARE	
1. DISPOSAL OF PRODUCE 2.	TICED WATER FROM DELAWARE  TO BLS/DAY	Starting any proposed work. If well is directionally drilled BRUSHY CANYON BATTERY
1. DISPOSAL OF PRODUCE 2. WELL'S PRODUCE 2.  3. PRODUCED WATER THE	THE INTO YATES SWO LINE F	BRUSHY CANYON BATTERY  OR DISPOSAL AT
1. DISPOSAL OF PRODUCE  2. WIEU'S PRODUCE  3. PRODUCED WATER THE	THE INTO YATES SWO LINE F	BRUSHY CANYON BATTERY  OR DISPOSAL AT
J. WIEUS PRODUCE 2.  J. PRODUCED WATER THE DAVID ROSS #1  SEINE SEC35, R315, T3	THE INTO YATES SWO LINE F	BRUSHY CANYON BATTERY  OR DISPOSAL AT
I. DISPOSAL OF PRODUCE  2. WELL'S PRODUCE  3. PRODUCED WATER THE DAVID ROSS #1  SEINE SEC35, R315, T3  NM # 65419	THE CENTER FROM DELAWARE  TO BLS/DAY  THE INTO YATES SWO LINE FOR THE CENTER  TO SUBJECT THE SUBJECT OF THE SUB	BRUSHY CANYON BATTERY  OR DISPOSAL AT  Sugenal & 2001 to B.J. T.  James Moore  Ynike Buston
J. WIEUS PRODUCE 2.  J. PRODUCED WATER THE DAVID ROSS #1  SEINE SEC35, R315, T3	THE CELL FOR DELAWARE  TO BLS/DAY  THE INTO YATES SWO LINE FOR DELAWARE  OF ECELL FOR THE STATES SWO LINE FOR THE CELL FOR THE SWO	BRUSHY CANYON BATTERY  OR DISDISAL AT  Signal & 2001 to B.J. T.  James Moore  York Buston  Vaile Capy
I. DISPOSAL OF PRODUCE  2. WELL'S PRODUCE  3. PRODUCED WATER THE DAVID ROSS #1  SEME SEC35, R314, T3  NM # 65419	THE CEIVE TO NAME.  AND CON DELAWARE  TO BLS/DAY  THE INTO YATES SWO LINE FOR THE CEIVE TO SUBSTITUTE	BRUSHY CANYON BATTERY  OR DISPOSAL AT  Sugenal & 2001 to B.J. T.  James Moore  Ynike Buston
J. WEUS PRODUCE 2.  3. PRODUCED WATER THE SEINE SEC35, R315, T3  NM # 65419	THE CEIVE TO NAME.  AND CON DELAWARE  TO BLS/DAY  THE INTO YATES SWO LINE FOR THE CEIVE TO SUBSTITUTE	BRUSHY CANYON BATTERY  ON DISPOSAL AT  Sugenal & 200: to B.J. 7  James Moore  Ynike Buston  Ville Copy  6/27/95