c15f

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

CONFIDENTIAL RECEIVED

MAY 13 '94

D.

ARTESIA, OFFICE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A. Agreement Designation

1. Type of Well	8. Well Name and No.
[XX] Oil Well [ ] Gas Well [ ] Other	DiMaggio No. 2
2. Name of Operator	9. API Well No.
Pogo Producing Company	30-015-27892
3. Address and Telephone No.	10. Field and Pool, or Exploratory Area
P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822	Brushy Draw Delaware
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	11. County or Parish, State
660' FNL & 660' FEL, Section 16, T26S, R29E	Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
	[ ] Recompletion	[ ] New Construction
[ ] Subsequent Report	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
[ ] Final Abandonment Notice	[ ] Altering Casing	[ ] Conversion to Injection
	[XX] Other Spud & Set Surface Csg	[ ] Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU Nabors Rig #301. Spud well @ 1030 hrs CST 4/2/94. Drilled 12-1/4" hole to 580'.
TD reached @ 1700 hrs CST 4/2/94. Ran 13 jts 8-5/8", 24#, J-55, ST&C casing. TPGS
@ 580'. IFV @ 534'. Howco cemented w/ 230 sx Halliburton Lite @ 12.7 ppg followed
by 200 sx Class "C" + 2% CaCl2 @ 14.8 ppg. Plug down @ 2015 hrs CST 4/2/94.
Recovered 150 sx excess cement. WOC 24 hrs. Make cut-off. Weld on wellhead and
test to 500 psi. NU BOP's and test to 1000 psi.

14. I hereby certify that the foregoing is true and correct

Signed _____ Title Senior Operations Engineer Date May 12, 1994

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

*See Instruction on Reverse Side