

Submit to Appropriate
District Office
State Lease -- 6 copies
Fee Lease -- 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-015-27892

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
DiMaggio

8. Well No.
2

9. Pool name or Wildcat
Brushy Draw Delaware

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Pogo Producing Company

3. Address of Operator
P. O. Box 10340, Midland, TX 79702-7340

4. Well Location
Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line
Section 16 Township 26S Range 29E NMPM Eddy County

10. Date Spudded
4/2/94

11. Date T.D. Reached
4/10/94

12. Date Compl. (Ready to Prod.)
4/19/94

13. Elevations (DF& RKB, RT, GR, etc.)
2947' GR

14. Elev. Casinghead
2946'

15. Total Depth
5425'

16. Plug Back T.D.
5356'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By
Rotary Tools 0'-5425'

19. Producing Interval(s), of this completion - Top, Bottom, Name
5030'-5064' Brushy Draw

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
DIL-CNL-CBL

22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	580'	12-1/4	430 sx - circ 150 sx	
4-1/2	11.60#	5425'	7-7/8	1630 sx - circ 96 sx	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	4968'	

26. Perforation record (interval, size, and number)
5030'-5064' (68-.50" dia holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5030'-5064'	Acdz 1000 gals 7-1/2% HCl
	Frac w/ 102,060# 16/30 sand

28. PRODUCTION

Date First Production
4/22/94

Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping

Well Status (Prod. or Shut-in)
Producing

Date of Test 5/2/94	Hours Tested 24	Choke Size ---	Prod'n For Test Period	Oil - Bbl. 120	Gas - MCF 67	Water - Bbl. 105	Gas - Oil Ratio 558:1
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24-Hour Rate	Oil - Bbl. 120	Gas - MCF 67	Water - Bbl. 105	Oil Gravity - API - (Corr.) 36.6	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
Stan Morgan

30. List Attachments
Logs, C-105, Sundries, Deviation Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Barrett L. Smith Printed Name Barrett L. Smith Title Senior Oper. Eng Date 5/12/94

