

Submit 3 Copies
 to Appropriate
 District Office

DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088
NM OIL CONS COMMISSION
 Drawer DD
 Artesia, NM 88210

WELL APIN NO.
 30-015-27895

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
 E2206

JUN 21 1995

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
 DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
 (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 OIL WELL GAS WELL OTHER

2. Name of Operator
 Bass Enterprises Production Co.

3. Address of Operator
 P O Box 2760 Midland, Tx 79702-2760

4. Well Location
 Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Line
 Section 36 Township 24S Range 30E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
 GR 3460'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <u>Notice of Intention To:</u> <input checked="" type="checkbox"/>		OTHER: <u>Proposed Off-Lease Storage and/or Measurement and Surface Commingling</u> <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Bass Enterprises Production Co. respectfully request approval of Off-Lease Storage and Measurement and surface commingling of the proposed production from the above subject wells to the existing commingling tank battery, Commingling Order CTB-399. Production from each of the subject leases will be metered separately at the Poker Lake Unit. Every site prior to being commingled. Approval of this request for Off-Lease Storage and Measurement and surface commingling will allow for more efficient operations with a consolidated battery by reducing the number of stock tanks (2). Surface disturbance will also be minimized by using the existing facility. Full wellstream production will be transported via flowline to a three phase heater treater. Oil, water and gas will be separated at this vessel. The oil and water will be metered prior to being stored in the commingled stock tanks and water tank. The gas will be metered via a separate sales meter. Estimated production from the three (3) wells will be 240 BO + 450 BW + 300 MCF per day. The corrected API oil gravity for the subject leases is 41.2 dea (sweet). Current posted price is \$17.25 per bbl. The total value will not change whether production is commingled or separate storage facilities are used. A 2 3/8" flowline will be installed from PLU#105 & run within 50' of centerline of lease road as per attached map. The flowline will be laid on surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Keith E. Bucy TITLE Division Production Supt. DATE 6-7-95

TYPE OR PRINT NAME Keith E. Bucy TELEPHONE NO. _____

(This space for State Use)

APPROVED BY Adam Salcedo TITLE Deputy Commissioner DATE 11/13/95

CONDITIONS OF APPROVAL, IF ANY: Subject to New Approval By State

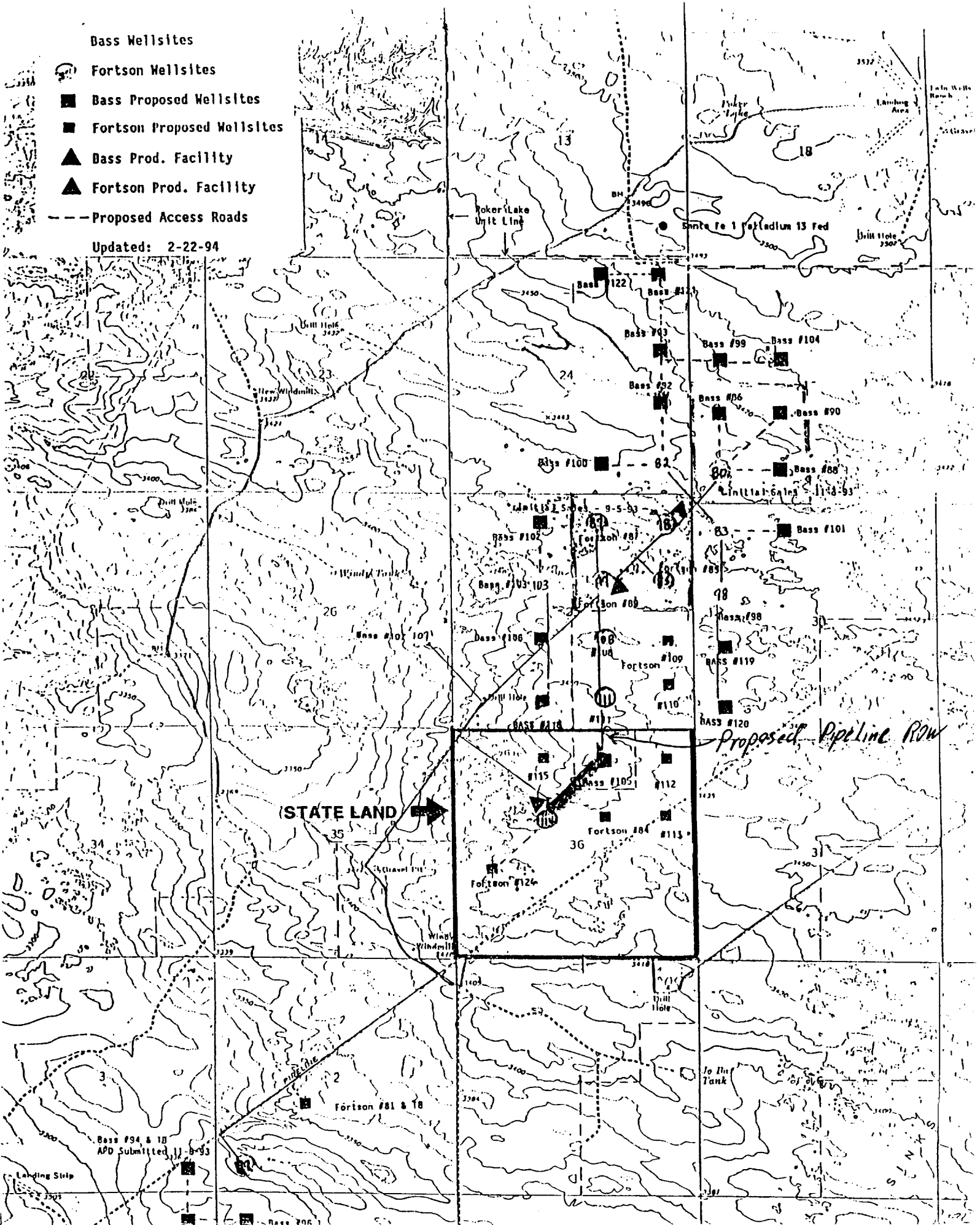
RECEIVED

JUN 15 1995
OIL CON. DIV.
 DIST 2

Bass Wellsites

- Fortson Wellsites
- Bass Proposed Wellsites
- Fortson Proposed Wellsites
- Bass Prod. Facility
- Fortson Prod. Facility
- Proposed Access Roads

Updated: 2-22-94



STATE LAND

Proposed Pipeline ROW

Bass #94 & 10
APD Submitted 11-8-93

Landing Strip

Bass #96

Roker Lake Unit Line

Santa Fe 1 Field 13 Fed

Landing Area

Unit Hole

Unit Hole

New Windmill

Windy Tank

Admission Scales - 9-5-93

Initial Sales 11-8-93

BASE #18

Fortson #84

Fortson #124

Windy Windmill

Jo In Tank

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

REPCO - WTD PRODUCTION
NOV 14 1994
RECEIVED



2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
(505) 827-7131

COMMINGLING ORDER CTB-399

Bass Enterprises Production Company
P. O. Box 2760
Midland, Texas 79702

Attention: John R. Smitherman

The above named company is hereby authorized to commingle Southwest Poker Lake-Delaware production from the following leases:

Lease: Poker Lake Unit (Well No. 98) NM-0506-A
Description: SW/4 NW/4, Section 30, Township 24 South, Range 31 East, NMPM

Lease: Poker Lake Unit (Well No. 103) LC-061705-B
Description: SE/4 NW/4, Section 25, Township 24 South, Range 30 East, NMPM

all in Eddy County, New Mexico.

Production shall be allocated to each lease by separately metering the production from each pool prior to commingling.

NOTE: This installation shall be installed and operated in accordance with the applicable provisions of Rule 303 of the Division Rules and Regulations and the Division "Manual for the Installation and Operation of Commingling Facilities." It is the responsibility of the producer to notify the transporter of this commingling authority.

REMARKS: Production shall be stored at a tank battery located in Unit A, Section 25, Township 24 South, Range 30 East, NMPM.

DONE at Santa Fe, New Mexico, on this 9th day of November, 1994.

WILLIAM J. LEMAY, Division Director

cc: Oil Conservation Division - Artesia
Bureau of Land Management - Carlsbad

BASS ENTERPRISES PRODUCTION CO.

3700 CLAYDESTA NATIONAL BANK, 6 DESTA DRIVE

P. O. BOX 2760

MIDLAND, TEXAS 79702

June 2 1995

(915) 683-2277

Re: Existing Commingled Battery
Commingled Order CTB-399
Off-Lease Storage
and/or Measurement and Surface
Commingling Poker Lake Unit
Well No. 86, (NMLC-061705B)
Sec. 19, T24S, R31E; Unit Letter L
Well No. 92, (NMNM-030453)
Sec. 24, T24S, R30E; Unit Letter I
Well No. 105, (E-2206) State Lease
Sec. 36, T24S, R30E; Unit Letter B
FILE: 400-WF: OBJECTION.WVR

WAIVER OF OBJECTION

EOTT ENERGY does not object to the attached application by Bass Enterprises
Production Co. for Surface Commingling and/or Off-Lease Measurement and Storage.

EOTT ENERGY
Company or Interest Owner

Dry Gunter
Authorized Representative

DIMELTA CRUDE ACQUISITION
Title

6/7/95
Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NMNM 030453

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Poker Lake Unit

8. Well Name and No.

Poker Lake Unit #92

9. API Well No.

30-015-27797

10. Field and Pool, or Exploratory Area

Poker Lake (Delaware) SW

11. County or Parish, State

Eddy Co., New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Bass Enterprises Production Co.

3. Address and Telephone No.

P O Box 2760 Midland, Tx 79702-2760 (915) 683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 660' FEL of unit letter I
Section 24, T24S, R30E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Proposed Off-Lease Storage and/or Measurement and Surface Commingling
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Bass Enterprises Production Co. respectfully request approval of Off-Lease Storage and Measurement and surface commingling of the proposed production from the above subject wells to the existing commingling tank battery, Commingling Order CTB-399. Production from each of the subject leases will be metered separately at the Poker Lake Unit #78 Battery site prior to being commingled. Approval of this request for Off-Lease Storage and Measurement and surface commingling will allow for more efficient operations with a consolidated battery by reducing the number of stock tanks (2). Surface disturbance will also be minimized by using the existing facility. Full wellstream production will be transported via flowline to a three phase heater treater. Oil, water and gas will be separated at this vessel. The oil and water will be metered prior to being stored in the commingled stock tanks and water tank. The gas will be metered via a separate sales meter. Estimated production from the three (3) wells will be 240 BO + 450 BW + 300 MCF per day. The corrected API oil gravity for the subject leases is 41.2 deg (sweet). Current posted price is \$17.25 per bbl. The total value will not change whether production is commingled or separate storage facilities are used. A 2 3/8" OD flowline will be installed from the Poker Lake Unit #105 and run within 50' of centerline of lease road as per attached map. The flowline will be laid on surface.

14. I hereby certify that the foregoing is true and correct

Signed Keith E. Bucy

Title Division Production Supt.

Date 6-7-95

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

CRA BLM FORMAT

APPLICATION FOR SURFACE COMMINGLING,
OFF LEASE STORAGE AND MEASUREMENT APPROVAL

This Format Should Be Attached To A Sundry Notice

To: Bureau of Land Management
P. O. Box 1778
Carlsbad, New Mexico 88221-1778

EXISTING COMMINGLING ORDER NO. CTB-399

BASS ENTERPRISES PRODUCTION Co. (Operator's Name) is requesting approval for surface commingling and off-lease storage and measurement of hydrocarbon production from the following formation(s) and well(s) on Federal Lease No. NMLC061705B ; Lease Name: POKER LAKE UNIT

	<u>Well No.</u>	<u>Loc.</u>	<u>Sec.</u>	<u>Twp.</u>	<u>Rng.</u>	<u>Formation</u>
EXISTING	<u>98</u>	<u>E</u>	<u>30</u>	<u>T24S</u>	<u>R31E</u>	<u>DELAWARE</u>
	<u>103</u>	<u>F</u>	<u>25</u>	<u>T24S</u>	<u>R30E</u>	<u>DELAWARE</u>
	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>

with hydrocarbon production from the following formation(s) and well(s) on Federal lease No. * see below ; Lease Name: POKER LAKE UNIT

* PLU #86 NMLC061705B, PLU #92 NM030453, PLU #105 E2206

	<u>Well No.</u>	<u>Loc.</u>	<u>Sec.</u>	<u>Twp.</u>	<u>Rng.</u>	<u>Formation</u>
PROPOSED	<u>86</u>	<u>L</u>	<u>19</u>	<u>T24S</u>	<u>R31E</u>	<u>DELAWARE</u>
PROPOSED	<u>92</u>	<u>I</u>	<u>24</u>	<u>T24S</u>	<u>R30E</u>	<u>DELAWARE</u>
PROPOSED	<u>105 State</u>	<u>B</u>	<u>36</u>	<u>T24S</u>	<u>R30E</u>	<u>DELAWARE</u>

Production from the wells involved is as follows:

	<u>Well Name and No.</u>	<u>BOPD</u>	<u>Oil Gravity</u>	<u>MCFPD</u>
PROPOSED	<u>POKER LAKE UNIT #86</u>	<u>80</u>	<u>41.2</u>	<u>100</u>
PROPOSED	<u>POKER LAKE UNIT #92</u>	<u>80</u>	<u>41.2</u>	<u>100</u>
EXISTING	<u>POKER LAKE UNIT #98</u>	<u>20</u>	<u>41.2</u>	<u>89</u>
EXISTING	<u>POKER LAKE UNIT #103</u>	<u>40</u>	<u>41.2</u>	<u>100</u>
PROPOSED	<u>POKER LAKE UNIT #105</u>	<u>80</u>	<u>41.2</u>	<u>100</u>
	<u> </u>	<u> </u>	<u> </u>	<u> </u>

Continued ...

Continued:

The proposed operation is described in detail on the attached diagrams.

A map is enclosed showing the lease numbers and location of all leases and wells that will contribute production to the proposed commingling/common storage facility. All unitized/communitized areas, producing zones/pools are also clearly illustrated.

A schematic diagram is also attached which clearly identifies all equipment that will be utilized.

The storage and measuring facility is located at NE/NE-1/4, Sec 25, T 24 S, R 30 E, on lease No. NMLC061705B EDDY County, New Mexico. BLM will be notified if there is any future change in the facility location.

Details of the proposed method for allocating production to contributing sources is as follows:

TOTAL WELLSTREAM FROM EACH LEASE WILL PASS THROUGH A 3-PHASE HEATER TREATER. THE GAS WILL BE SEPARATED AND SOLD THROUGH A LEASE SALES METER. THE OIL WILL BE SEPARATED AND METERED THROUGH A POSITIVE DISPLACEMENT METER PRIOR TO COMMINGLING. OIL ALLOCATION WILL BE BASED ON THE SUM OF ALL THE PD METERS FOR LEASES IN THE COMMINGLED TANKS.

The working interest owners have been notified of the proposal.

The proposed commingling of production is in the interest of conservation and will not result in reduced royalty or improper measurement of production.

The proposed commingling is necessary for continued operation of the above referenced Federal leases.

We understand that the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. And, we will submit within 30 days an application for right-of-way approval to the BLM's Realty Section in your office if we have not already done so.






Signature: 

Name: KEITH E. BUCY

Title: DIVISION PRODUCTION SUPT.

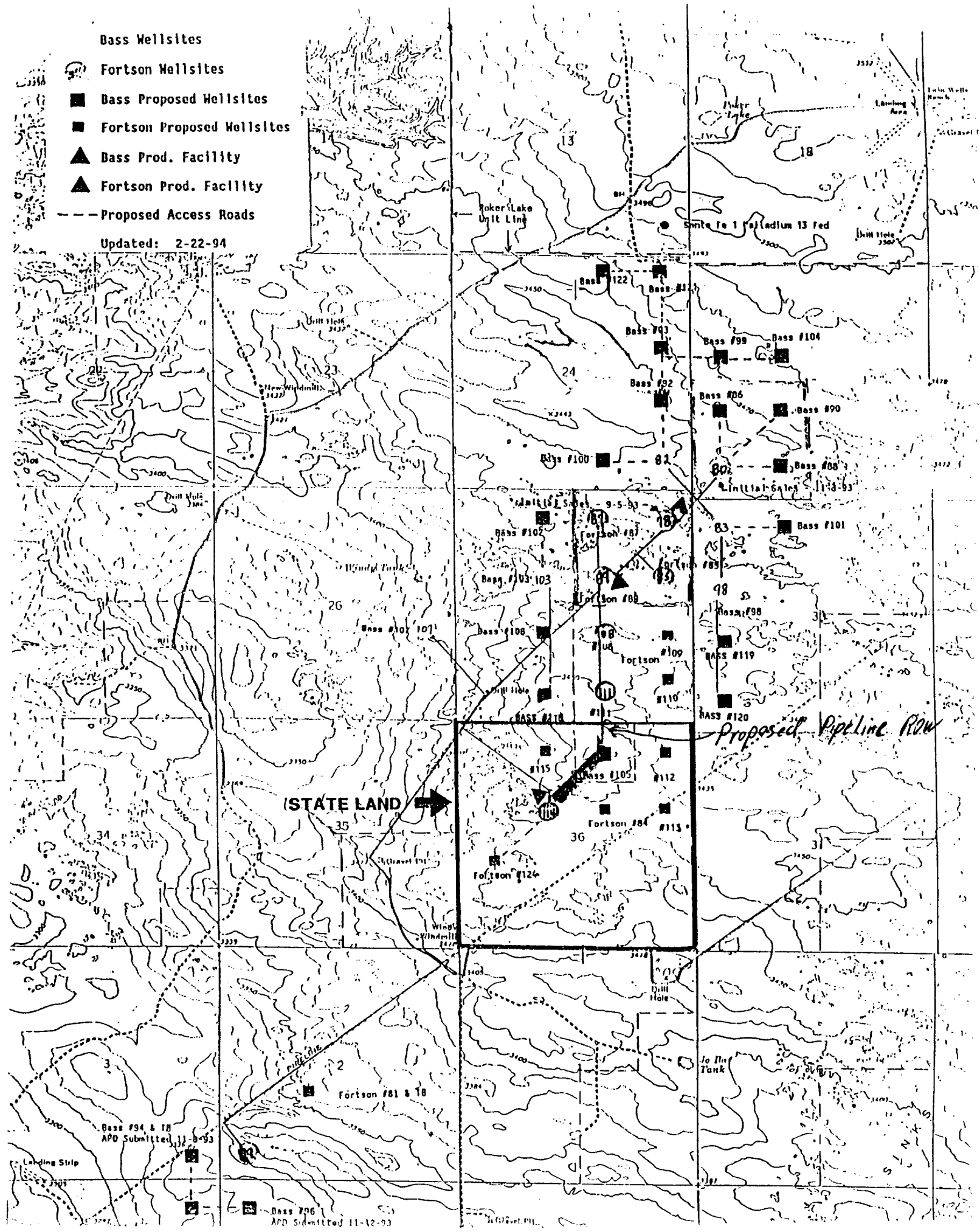
Date: JUNE 7, 1995

Bass Wellsites

-  Fortson Wellsites
-  Bass Proposed Wellsites
-  Fortson Proposed Wellsites
-  Bass Prod. Facility
-  Fortson Prod. Facility

--- Proposed Access Roads

Updated: 2-22-94



(STATE LAND) →

Proposed Pipeline ROW

Bass #94 & T8
APD Submitted 11-8-93

Bass #96
APD Submitted 11-12-93

Copyright P.L.L.

BASS ENTERPRISES PRODUCTION CO.

3700 CLAYDESTA NATIONAL BANK, 6 DESTA DRIVE

P. O. BOX 2760

MIDLAND, TEXAS 79702

June 2 1995

(915) 683-2277

Re: Existing Commingled Battery
Commingled Order CTB-399
Off-Lease Storage
and/or Measurement and Surface
Commingling Poker Lake Unit
Well No. 86, (NMLC-061705B)
Sec. 19, T24S, R31E; Unit Letter L
Well No. 92, (NMNM-030453)
Sec. 24, T24S, R30E; Unit Letter I
Well No. 105, (E-2206) State Lease
Sec. 36, T24S, R30E; Unit Letter B
FILE: 400-WF: OBJECTION.WVR

WAIVER OF OBJECTION

EOTT ENERGY does not object to the attached application by Bass Enterprises
Production Co. for Surface Commingling and/or Off-Lease Measurement and Storage.

EOTT ENERGY

Company or Interest Owner

Drey Gustin

Authorized Representative

Duncan Creek ACQUISITION

Title

6/7/95

Date

2430

<p>2430</p> <p>S.R. Bass Thru Line HBU 068431</p>	<p>Continental HBU 02862</p>	<p>PR Bass, etal HBU 030452</p>	<p>Continental HBU 02862</p>	<p>PR Bass, etal HBU 030452</p>	<p>Continental HBU 02862</p>	<p>PR Bass, etal HBU 030452</p>	<p>Continental HBU 02862</p>	<p>PR Bass, etal HBU 030452</p>	<p>Continental HBU 02862</p>
<p>22</p> <p>S.R. Bass Thru Line Inc, etal 5-1-61(2) 068430</p>	<p>23</p> <p>Willie Meeker "Sauger-f-Fed" 33 E. 141 DA 5-5-61</p>	<p>24</p> <p>Bass Ent. Poker Lk. Uf. Bass Ent. Poker Lk. Uf.</p>	<p>25</p> <p>Richardson Oil Fortson Oil 061705</p>	<p>26</p> <p>Continental HBU 02862</p>	<p>27</p> <p>PR Bass, etal HBU 030452</p>	<p>28</p> <p>PR Bass, etal HBU 030452</p>	<p>29</p> <p>Richardson Oil Fortson Oil 061705</p>	<p>30</p> <p>Richardson Oil Fortson Oil 061705</p>	<p>31</p> <p>Richardson Oil Fortson Oil 061705</p>
<p>23</p> <p>PR Bass, etal HBU 030452</p>	<p>24</p> <p>PR Bass, etal HBU 030452</p>	<p>25</p> <p>PR Bass, etal HBU 030452</p>	<p>26</p> <p>PR Bass, etal HBU 030452</p>	<p>27</p> <p>PR Bass, etal HBU 030452</p>	<p>28</p> <p>PR Bass, etal HBU 030452</p>	<p>29</p> <p>PR Bass, etal HBU 030452</p>	<p>30</p> <p>PR Bass, etal HBU 030452</p>	<p>31</p> <p>PR Bass, etal HBU 030452</p>	<p>32</p> <p>PR Bass, etal HBU 030452</p>
<p>24</p> <p>PR Bass, etal HBU 030452</p>	<p>25</p> <p>PR Bass, etal HBU 030452</p>	<p>26</p> <p>PR Bass, etal HBU 030452</p>	<p>27</p> <p>PR Bass, etal HBU 030452</p>	<p>28</p> <p>PR Bass, etal HBU 030452</p>	<p>29</p> <p>PR Bass, etal HBU 030452</p>	<p>30</p> <p>PR Bass, etal HBU 030452</p>	<p>31</p> <p>PR Bass, etal HBU 030452</p>	<p>32</p> <p>PR Bass, etal HBU 030452</p>	<p>33</p> <p>PR Bass, etal HBU 030452</p>

POKER LAKE UNIT

"Poker Lk. Uf."

U.S.

Bass Wellsites

Fortson Wellsites

Bass Proposed Wellsites

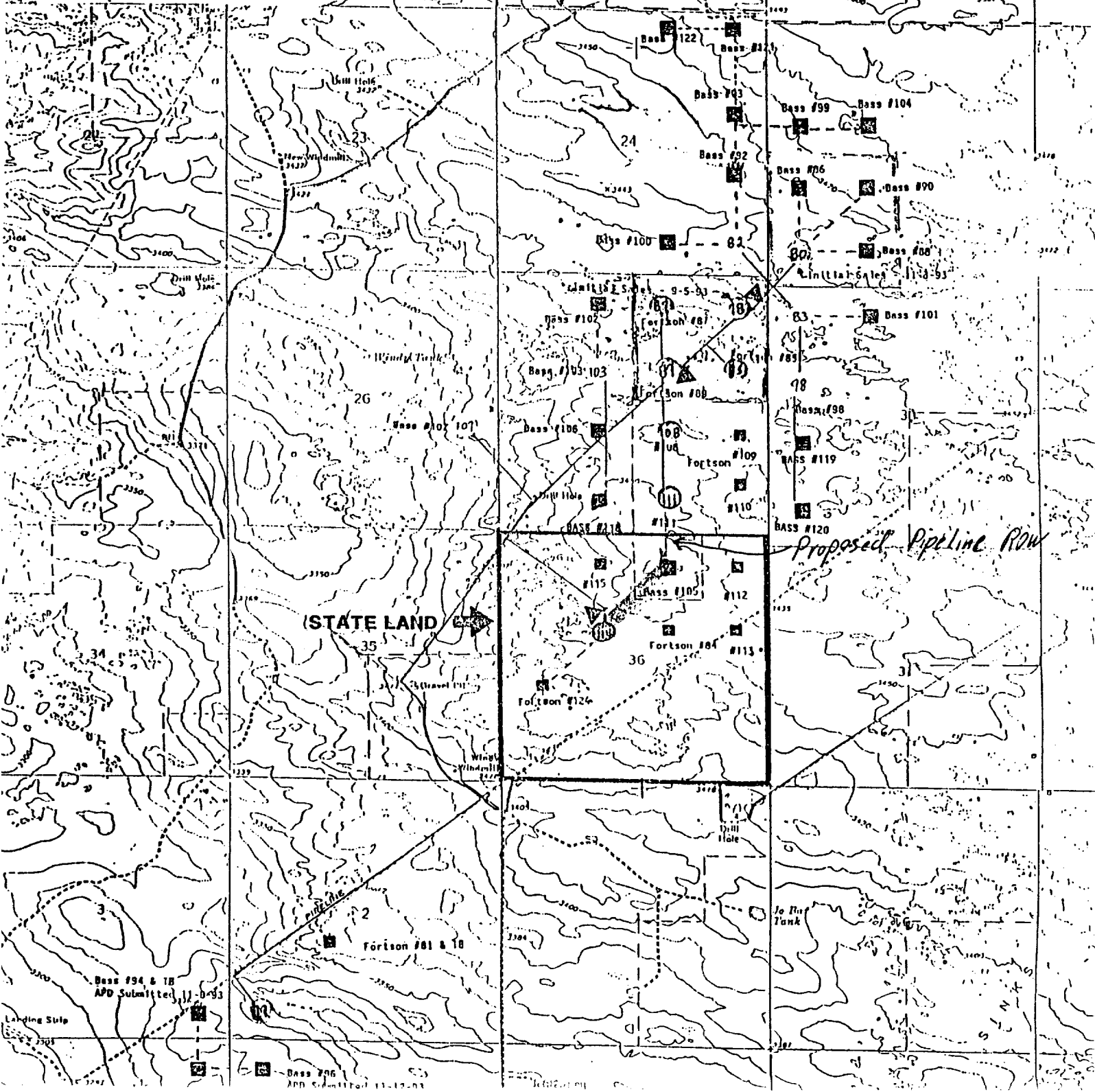
Fortson Proposed Wellsites

Bass Prod. Facility

Fortson Prod. Facility

Proposed Access Roads

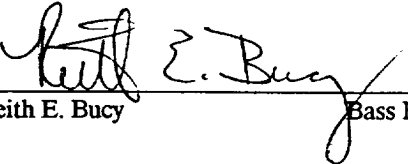
Updated: 2-22-94



INTEREST OWNERS
POKER LAKE UNIT
POKER LAKE (DELAWARE) SW, FIELD

NEW MEXICO OIL CONSERVATION
P O BOX 2088
SANTA FE, NEW MEXICO 87501

I, Keith E. Bucy, certify that the above Interest Owners have been notified of this application.



Keith E. Bucy Bass Enterprises Production Co. 6-7-95

Bass Wellsites

Fortson Wellsites

Bass Proposed Wellsites

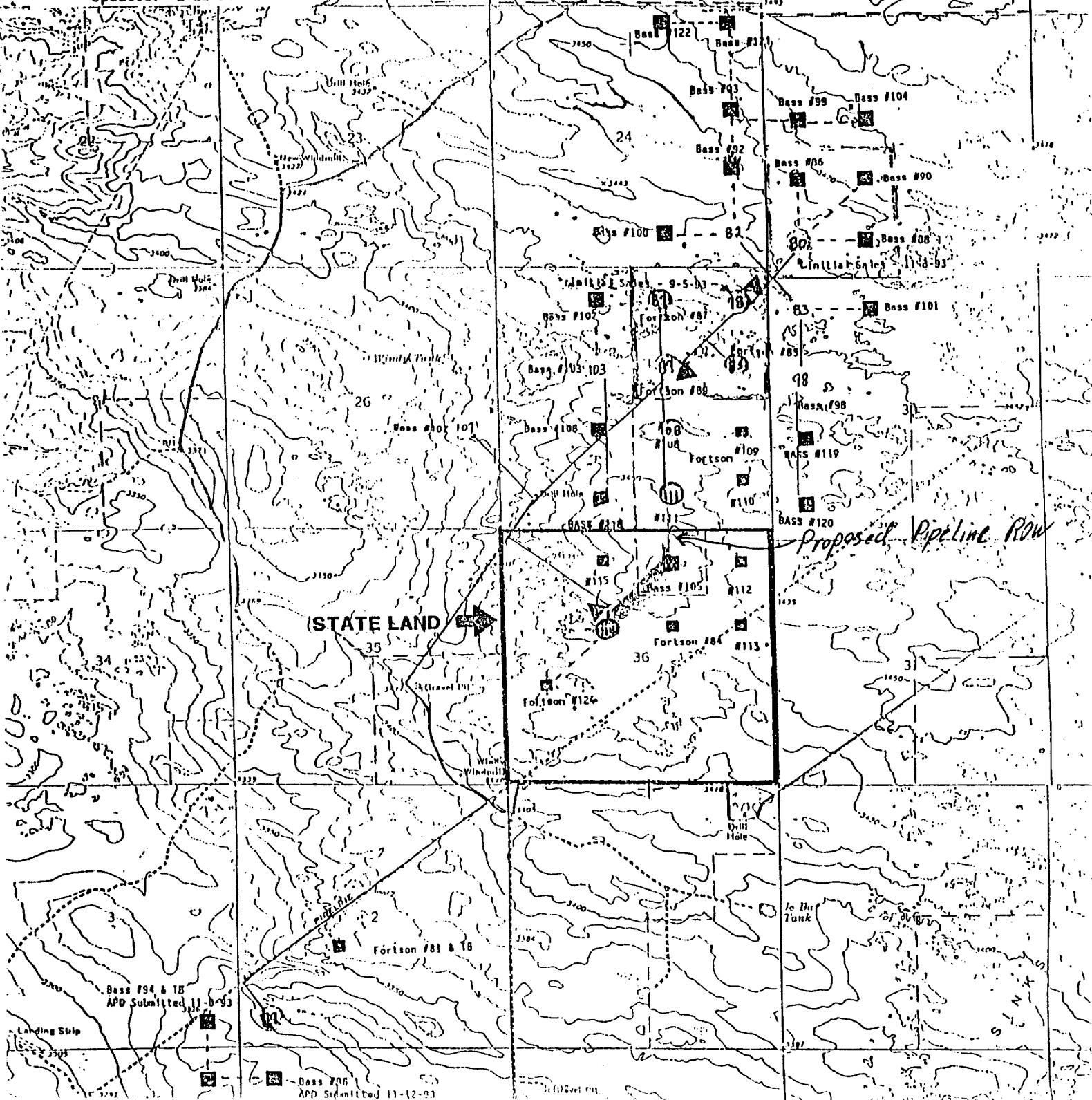
Fortson Proposed Wellsites

Bass Prod. Facility

Fortson Prod. Facility

Proposed Access Roads

Updated: 2-22-94



STATE LAND

Proposed Pipeline ROW

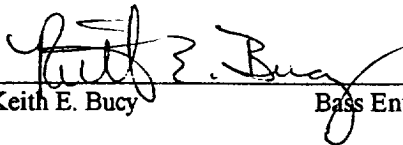
Bass #94 & 18 APD Submitted 11-0-93

Bass #96 APD Submitted 11-12-93

INTEREST OWNERS
POKER LAKE UNIT
POKER LAKE (DELAWARE) SW, FIELD

UNITED STATES DEPARTMENT OF
THE INTERIOR (BLM)
P O BOX 1778
CARLSBAD, N.M. 88220-1778

I, Keith E. Bucy, certify that the above Interest Owners have been notified of this application.



Keith E. Bucy

Bass Enterprises Production Co.

6-7-95

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

4 copies
Lease - 3 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

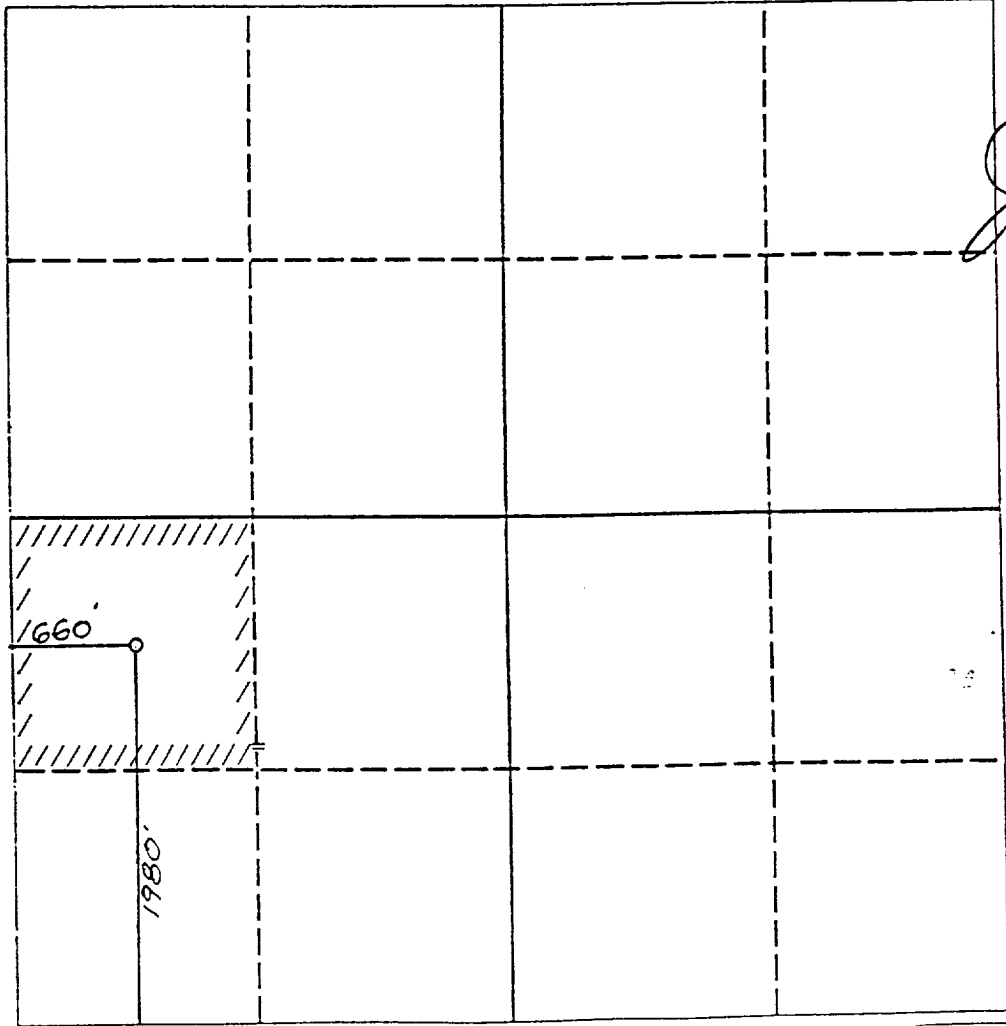
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT
All Distances must be from the outer boundaries of the section

Operator FORTSON OIL COMPANY			Lease POKER LAKE UNIT			Well No. 86		
Unit Letter L	Section 19	Township 24 SOUTH	Range 31 EAST	County EDDY COUNTY, NM		NMPM		
Actual Footage Location of Well: 1980 feet from the SOUTH line and 660 feet from the WEST line								
Ground level Elev. 3461.		Producing Formation Delaware			Pool Poker Lake		Dedicated Acreage: 40 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
 - Yes No If answer is "yes" type of consolidation _____
 If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____
 No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Judy Dixon

Printed Name

Judy Dixon

Position

Production Technician

Company

Fortson Oil Company

Date

12/13/93

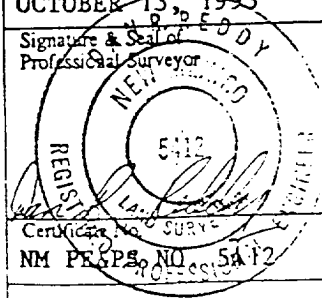
SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

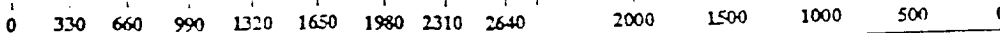
Date Surveyed

OCTOBER 13, 1993

Signature & Seal of Professional Surveyor



Certificate No. SURV-5412
NM PE&PS, NO. 5412



Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-85

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

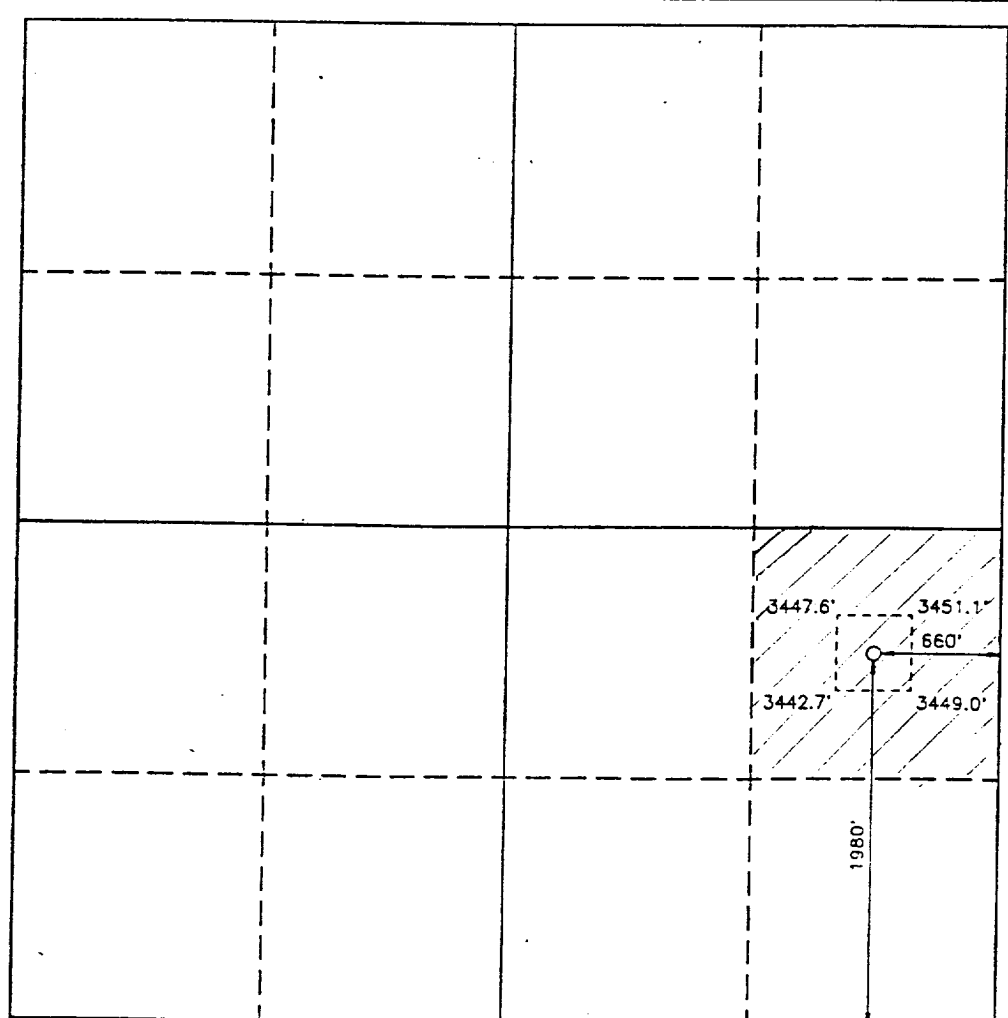
WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator BASS ENTERPRISES PRODUCTION		Lease POKER LAKE UNIT		Well No. 92
Unit Letter I	Section 24	Township 24 SOUTH	Range 30 EAST NMPM	County EDDY
Actual Footage Location of Well: 1980 feet from the SOUTH line and 660 feet from the EAST line				
Ground Level Elev. 3447.6'	Producing Formation Delaware	Pool Wildcat	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
 Yes No If answer is "yes" type of consolidation _____

If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary.)
 No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, forced-pooling, otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Signature
William R. Dannels

Printed Name
W. R. Dannels

Position
Drilling Supt.

Company
Bass Enterprises Prod. Co.

Date
November 8, 1993

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

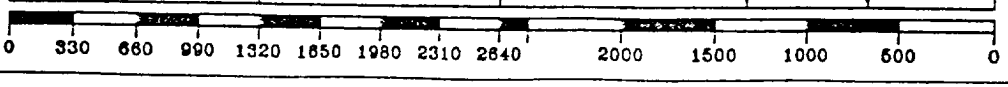
Date Surveyed
OCTOBER 25, 1993

Signature & Seal
Ronald J. Egan

Professional Surveyor
REGISTERED LAND SURVEYOR
No. 3439

678
8236
7877

93-11-2076



Submit to Appropriate District Office
 Rate Lease - 4 copies
 Fee Lease - 3 copies

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-102
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

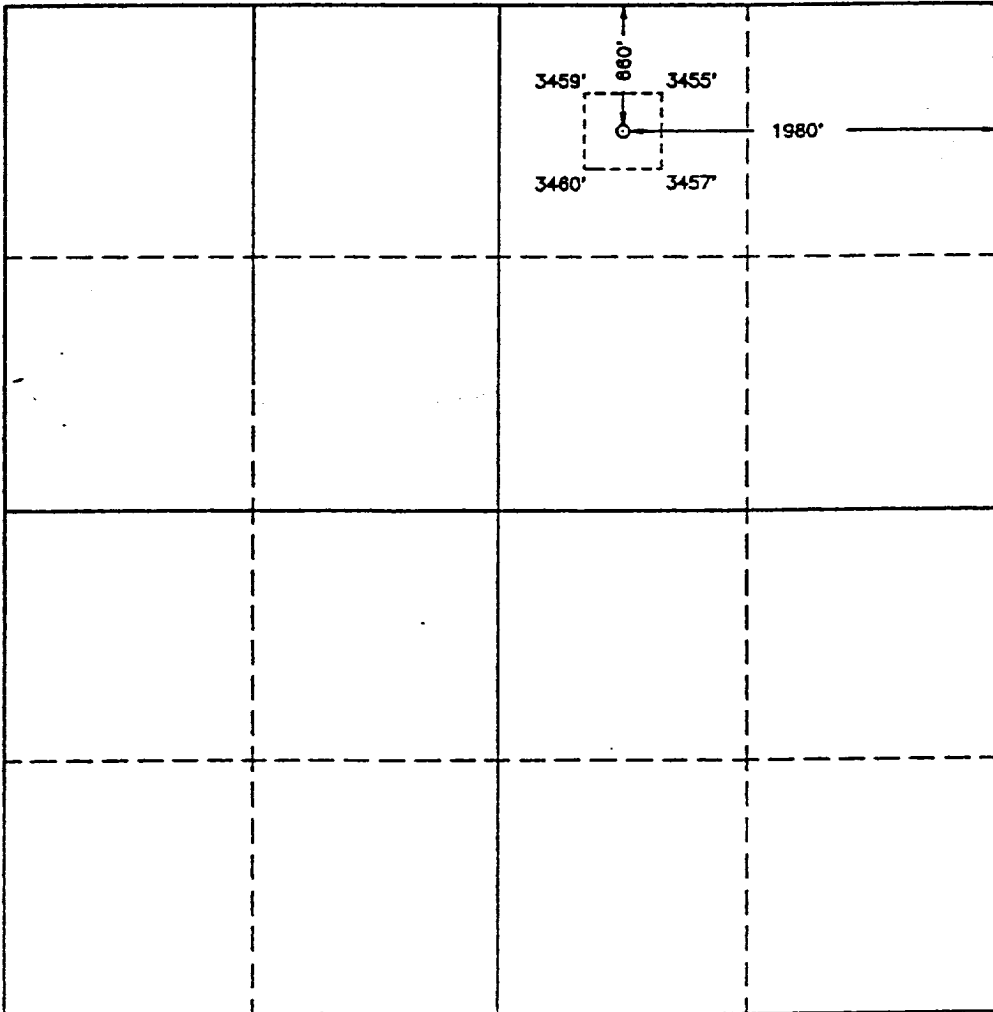
DISTRICT III
 1000 Rio Brazos Rd., Artee, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT
 All Distances must be from the outer boundaries of the section

Operator BASS ENTERPRISES PRODUCTION COMPANY		Lease POKER LAKE UNIT		Well No. 105	
Unit Letter B	Section 36	Township 24 SOUTH	Range 30 EAST	County EDDY	
Actual Footage Location of Well:					
660 feet from the NORTH line and		1980 feet from the EAST line			
Ground Level Elev. 3460'	Producing Formation Delaware	Pool 4.00 POKER LAKE (Delaware)		Dedicated Acreage: 40 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
 - If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
 - If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

Yes No If answer is "yes" type of consolidation _____
- If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary.) _____
- No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, forced-pooling, otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Signature: *William R. Dannels*
 Printed Name: William R. Dannels
 Position: Division Drlg. Supt.
 Company: Bass Enterprises Prod. Co.
 Date: 3/24/94

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: MARCH 24 1994

Signature & Seal of MEXICO Professional Surveyor

 Certificate No. JOHN W. WEST, 676
 RONALD J. EIDSON, 3239
 GARY L. JONES, 7977

94-11-0378

BASS ENTERPRISES PRODUCTION CO
 P. O. BOX 2780
 MIDLAND TEXAS 79702-2780
 (SITE SECURITY DIAGRAM) BGH

BASS ENTERPRISES PRODUCTION CO
 POKER LAKE UNIT #78
 LOC. A SECTION 24, T-24-S, R-30-E
 POKER LAKE UNIT #80
 LOC. M SECTION 19, T-24-S, R-31-E
 POKER LAKE UNIT #82
 LOC. P SECTION 24, T-24-S, R-30-E
 POKER LAKE UNIT #83
 LOC. D SECTION 30, T-24-S, R-31-E

BASS ENTERPRISES PRODUCTION CO
 POKER LAKE UNIT #98
 LOC. E SECTION 30, T-24-S, R-31-E
 POKER LAKE UNIT #103
 LOC. F SECTION 24, T-24-S, R-30-E
 POKER LAKE UNIT #92
 LOC. I SECTION 24, T-24-S, R-30-E
 POKER LAKE UNIT #89
 LOC. L SECTION 19, T-24-S, R-31-E
 POKER LAKE UNIT #105
 LOC. B SECTION 30, T-24-S, R-30-E
 EDDY COUNTY, NEW MEXICO

