

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-27895
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E2206
7. Lease Name or Unit Agreement Name Poker Lake Unit
8. Well No. 105
9. Pool name or Wildcat POKER LAKE (DELAWARE) SW

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator BASS ENTERPRISES PRODUCTION CO.
3. Address of Operator P.O. BOX 2760, MIDLAND, TX 79702-2760
4. Well Location Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Line Section 36 Township 24S Range 30E

RECEIVED

SEP 08 1995

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3461.1' GL 3475.7' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: ID, 5 1/2" CSG. RELEASED RIG <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. DRILLED 7 7/8" HOLE TO 8150' 8-21-95. Ran 20 JTS. 5 1/2" 17# K-55 LT&C CSG, AND 172 JTS. 5 1/2" 15.5# K-55 LT&C CSG. TOTAL OF 192 JTS. SET & 8150' DV TOOL @ 6454' CEMENT USING 315 SX CLASS "H" CEMENT WITH ADDITIVES. ATTEMPT TO CIRC. OFF DVT. COULD NOT CIRCULATE. MR. BILL DANNELS WITH BASS TALKED WITH MR. RAY SMITH WITH NMOCD 8-23-95 AND DISCUSSED THE PROBLEM AND BASS INTENDS TO MOVE OUT THE DRILLING RIG AND MOVE IN A COMPLETION RIG TO RECEMENT. RELEASED DRILLING RIG @ 7:00 p.m. 8-23-95. MOVE IN PU 8-25-95. CLOSED DVT & TEST CSG. TO 2500 PSI, OK. RIH WITH 3 3/8" CSG. GUN LOADED WITH 8 SHOTS, 4 JSPF @ 5700'. PU CMT RETAINER & RIH TO 5654' SET & CLOSE RETAINER, TEST TBG. TO 2500 PSI, OK. TEST CSG. TO 500 PSI, OK. OPEN RETAINER. PUMP 50 SX CLASS "H" CEMENT WITH ADDITIVES, FOLLOWED WITH 220 SX 35/65 POZ C WITH ADDITIVES, AND 100 SX CLASS "H" CEMENT WITH ADDITIVES. UNSTING FROM RETAINER POOH & DUMP 1.7 BBLS ON RETAINER. W.O.C. 24 HRS. RIH WITH 2 7/8" TBG. TAG CEMENT @ 5597" DRILL OUT CEMENT & RETAINER TO 5700', TEST 5 1/2" CSG. TO 1000 PSI, OK. PBTD @ 8049' SDON. PREP FOR COMPLETION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R.C. Houtchens

TITLE SENIOR PRODUCTION CLERK

DATE 9-6-95

TYPE OR PRINT NAME R.C. HOUTCHENS

TELEPHONE NO. (915) 683-2277

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

DATE SEP 12 1995

CONDITIONS OF APPROVAL, IF ANY: