

CONFIDENTIAL

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-015-27895

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E2206

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

1b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DRY RESVR ☐ OTHER ☐

2. Name of Operator

BASS ENTERPRISES PRODUCTION CO.

3. Address of Operator

P.O. BOX 2760, MIDLAND, TX 79702-2760

4. Well Location

Unit Letter B: 660 Feet From The NORTH Line and 1980 Feet From The EAST Line

Section 36 Township 24S Range 30E NMPM EDDY County

10. Date Spudded

8-8-95

11. Date T.D. Reached

8-21-95

12. Date Compl. (Ready to Prod.)

10-17-95

13. Elevations (DF& RKB, RT, GR, etc.)

3461.1' GR 3476.7' KB

14. Elev. Casinghead

15. Total Depth

8150'

16. Plug Back T.D.

8049'

17. If Multiple Compl. How Many Zones?

SINGLE

18. Intervals Drilled By

Rotary Tools

Cable Tools

0'-8150'

19. Producing Interval(s), of this completion - Top, Bottom, Name

7865'-7880' (30 HOLES) DELAWARE SW

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

CNL, LDT-GR AIT, GR

22. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	690'	14 3/4"	538 SX CLASS "C"	NONE
8 5/8"	32#	4205'	11"	1360 SX POZ-C&CL "C"	NONE
5 1/2"	15.5#	8150'	7 7/8"	685 SX POZ-C&CL "C"	NONE
		DVT 6454			

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD SEATING NIPPLE

SIZE	DEPTH SET	REMARKS
2 7/8"	7679	7643

26. Perforation record (interval, size, and number)

PERF WITH 4" CSG GUN-GOEX 2 JSPF 180°
PHASING 7865'-7880' (30 HOLES)

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7865'-7880' (30 HOLES)	200 GALS. 7 1/2% ACID WITH ADDITIVES & 45 1.3 SG RCN BAL. SEALERS W/42,000 GALS. VF 30 GEL

28. PRODUCTION LOG

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
10-18-95		PUMPING - 2 1/2" x 1 1/4" x 24' RHBC				PRODUCING	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-25-95	24	--		95	141	140	1484
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
40	40		95	141	140	41.6	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SALES & LEASE USE

Test Witnessed By

30. List Attachments

1 EACH ABOVE LOG'S

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

R.C. Houtchens

Printed

Name R.C. HOUTCHENS

Title SR. PROD. CLERK Date 10-30-95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ 447'
 T. Salt _____ 814'
 B. Salt _____ 3977'
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinetry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 7171' _____ to _____ 8043' _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
SURF.	447'	447'	RED BED	5263'	5309	46	SANDSTONE
447'	814'	367'	ANHYDRITE	5309'	5322	13	LIMESTONE
814'	3977'	3163'	SALT & ANHYDRITE	5322'	8028	2706	SANDSTONE & SHALE
3977'	4196'	219'	ANHYDRITE & LIMESTONE	8028'	8044	16	SHALE
4196'	4230'	34'	LIMESTONE & SHALE	8044'	8150	106	LIMESTONE & SHALE
4230'	4966'	736'	SANDSTONE				
4966'	4982'	16'	LIMESTONE				
4982'	5060'	78'	SANDSTONE				
5060'	5137'	77'	LIMESTONE & SHALE				
5137'	5195'	58'	SANDSTONE				
5195'	5202'	7'	LIMESTONE				
5202'	5240'	38'	SANDSTONE				
5240'	5263'	23'	LIMESTONE				