

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

CISF
VP

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240
DISTRICT II
811 S. 1st Street, Artesia, NM 88210-2834
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P. O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-27895
5. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
6. State Oil & Gas Lease No. E2206
7. Lease Name or Unit Agreement Name Poker Lake Unit
8. Well No 105
9. Pool Name or Wildcat Poker Lake (Delaware) SW
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR 3460'

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Bass Enterprises Production Company	
3. Address of Operator P. O. Box 2760 Midland, Texas 79702-2760	
4. Well Location Unit Letter <u>B</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1980'</u> Feet From The <u>East</u> Line Section <u>36</u> Township <u>T24S</u> Range <u>R30E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR 3460'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <u>Add Perfs & Fracture Stimulate</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1) Set CIBP @ 7515' and dump bail 10' cement on top.
2) RIH with 4" casing gun loaded with 2 JSPF at 180 degree phasing, GOEX 19 gram HSC XIX PML and perforate the following interval:
6780-90' (10', 20 shots)
3) Acidize with 1000 gals 7-1/2% HCl with additives dropping 30 1.3 SG RCN ball sealers.
4) Frac with 4300 gals of Dowell Guar-based 30# gel XL with borate and 25,000# 20/40 resin coated sand.
5) Clean out sand and drill out CIBP @ 7515'.
6) Place well on production.

DEC 09 '96
O. C. O.
ARTESIA, OFFICE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tami L. Wilber TITLE: Production Clerk DATE: 12/4/96

TYPE OR PRINT NAME Tami L. Wilber Telephone No. (915) 683-2277

(This space for State Use)

APPROVED BY: _____ TITLE: _____ DATE: _____

CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY TAMI L. WILBER
DATE: 12/4/96

DEC 16 1996