

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

clst  
Bp

**DISTRICT I**  
P. O. Box 1980, Hobbs, NM 88240  
**DISTRICT II**  
811 S. 1st Street, Artesia, NM 88210-2834  
**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P. O. Box 2088  
Santa Fe, New Mexico 87504-2088

RECEIVED

FEB 26 1997

OIL CON. DIV.

WELL API NO. 371152195
5. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Poker Lake Unit
8. Well No 105
9. Pool Name or Wildcat Poker Lake (Delaware) SW
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR 3460'

<b>SUNSHINE NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Bass Enterprises Production Company	
3. Address of Operator P. O. Box 2760 Midland, Texas 79702-2760	
4. Well Location Unit Letter <u>B</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1980'</u> Feet From The <u>East</u> Line Section <u>36</u> Township <u>T24S</u> Range <u>R30E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR 3460'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <u>Add Perfs &amp; Fracture Stimulate</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set CIBP @ 6750' and dump bail 8' sand on top. 12/3/96  
RIH w/ 4" casing gun loaded with 2 JSPF, 19 gram charges @ 120 Degree phasing and perforate the following interval:  
6610-20' (10', 20 holes)  
Acidize with 250 gals 15% HCL acid with additives.  
Frac with 9000 gals of Dowell Guar-based 30# gel XL with borate and 56,000# 20/40 Brady Sand. 12/4/96  
Drill out cement and re-tag CIBP @ 7901'.  
Return well to production. Producing Interval 6610-20', 6780-90', 7865-80'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tami L. Wilber TITLE: Production Clerk DATE: 2/24/97

TYPE OR PRINT NAME Tami L. Wilber Telephone No. (915) 683-2277

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

APPROVED BY: Tami L. Wilber TITLE:  DATE: FEB 27 1997

CONDITIONS OF APPROVAL, IF ANY:

1000