

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTMIN OIL CONG. COMMISSION
SUBMIT IN 1. LOCATE
(Other instructions on reverse side)
FOR BIA, NM 88210FORM APPROVED
OMB NO. 1004-0136
Expires: February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

FORTSON OIL COMPANY ✓

3. ADDRESS AND TELEPHONE NO.

3325 W. WADLEY, SUITE 213, MIDLAND, TX 79707

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1930 FNL & 710 FEL

At proposed prod. zone

same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approx. 32 miles east Southeast of Carlsbad, NM

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

710

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1170

16. NO. OF ACRES IN LEASE

320

19. PROPOSED DEPTH

8400

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3445

22. APPROX. DATE WORK WILL START*

Upon approval

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17.5"	K-55, 13.375"	48-60#	700'	Circulate
11 "	J-55, 8.625"	24-32#	4000'	Circulate
7.875"	J-55/N-80, 5.5"	15.5-20#	8400'	1000 sx (tieback to 8 5/8" csg.)

Operator proposes to drill to the Delaware formation to test for possible commercial production of oil and gas. If productive, 5.5" casing will be set and cemented to TD. If non-productive, the well will be plugged and abandoned in a manner consistent with Federal and State Regulations and according to good engineering practice. Specific programs according to Onshore Oil & Gas Order #1 are outlined in the following attachments:

1. Well Location and Acreage Dedication Plat
2. Drilling Program

Exhibits Nos. 1 & 1A - Blowout Preventers

3. Surface Use and Operating Plan

Exhibit #2 - Existing Roads

Exhibit #2A- Planned Access Roads

Exhibit #3 - One Mile Radius Map with Lease Boundary

Exhibit #3A - Well Status Within One Mile Radius

Exhibit #4 - Drilling Rig Layout

Exhibit #5 - Production Facilities Layout

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Judy Nixon TITLE Production TechnicianDATE 11/13/93

(This space for Federal or State office use)

PERMIT NO. _____

APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to sue thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHEDAPPROVED BY (ORIG. SGD.) RICHARD L. MANUS

TITLE

AREA MANAGER

DATE

APR 8 1994

*See Instructions On Reverse Side

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

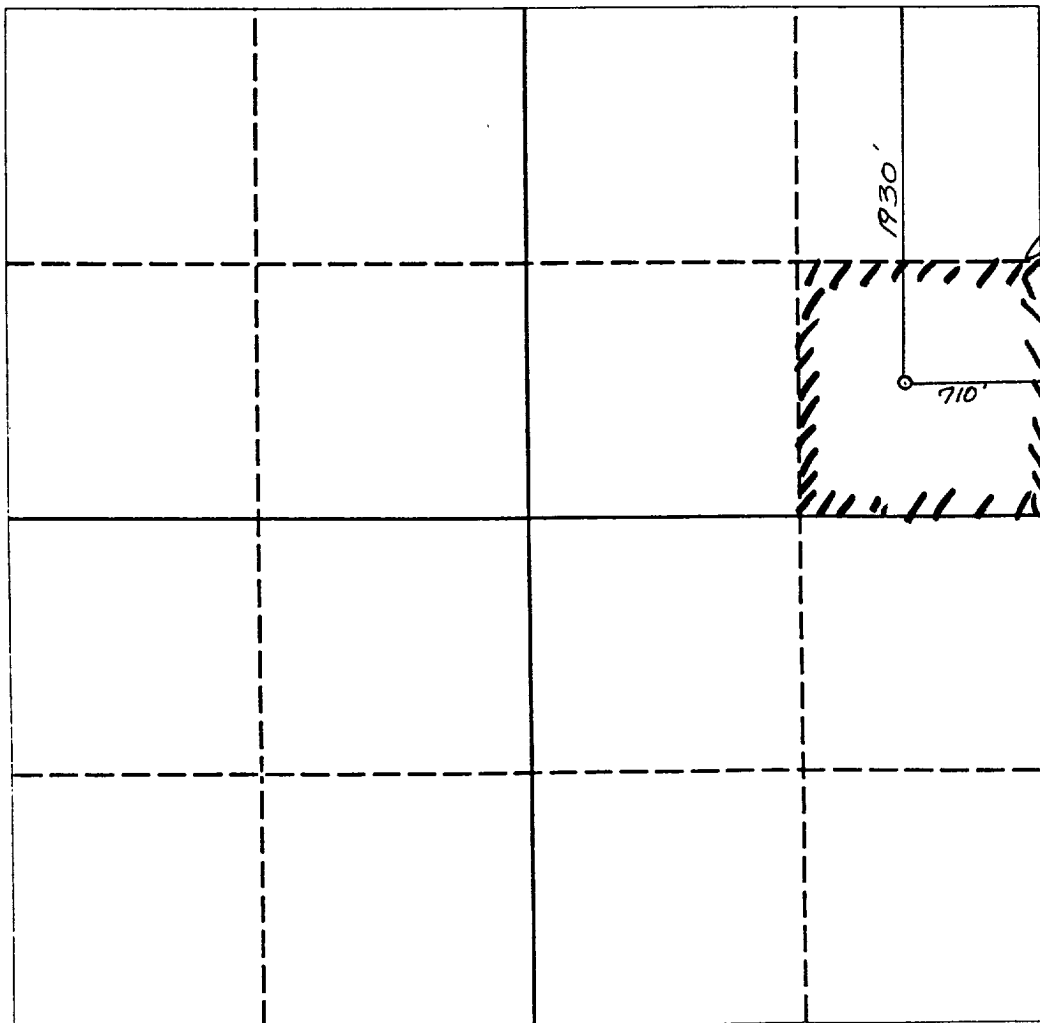
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator FORTSON OIL COMPANY			Lease POKER LAKE UNIT		Well No. 85
Unit Letter H	Section 25	Township 24 SOUTH	Range 30 EAST	County EDDY COUNTY, NM	
Actual Footage Location of Well:					
1930 feet from the NORTH line and		710 feet from the EAST line			
Ground level Elev. 3445.	Producing Formation Delaware		Pool Poker Lake, SW	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary). _____
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

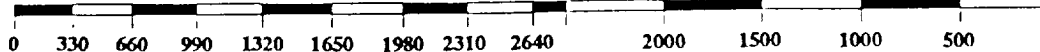
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature *Judy Dixon*
Printed Name **Judy Dixon**
Position **Production Technician**
Company **Fortson Oil Company**
Date **11/12/93**

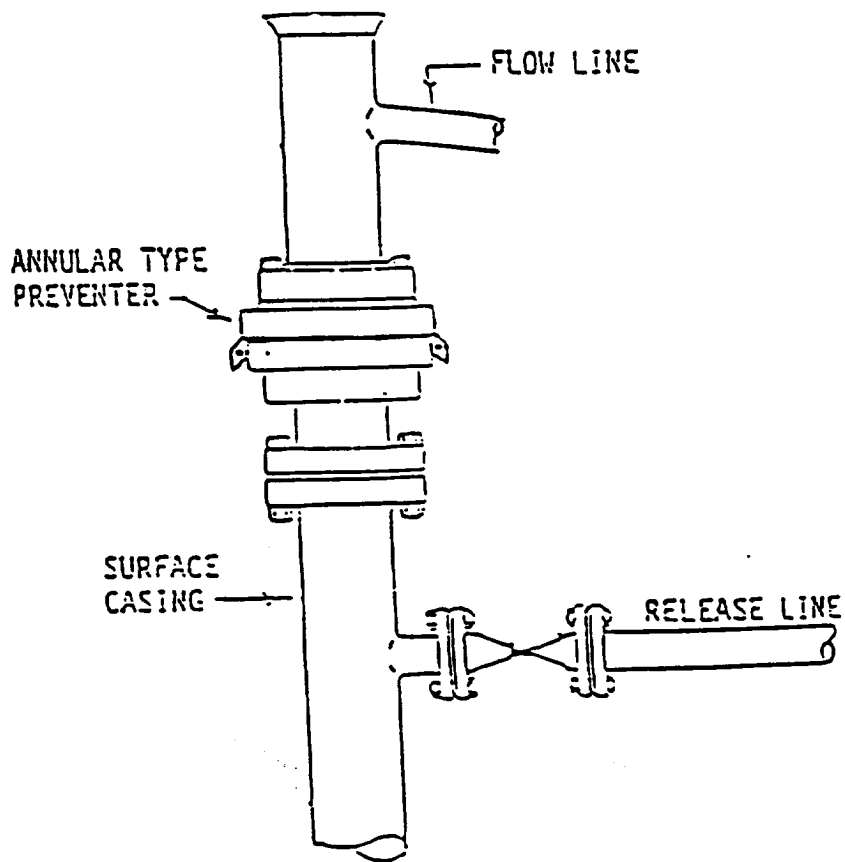
SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **NOVEMBER 11 1993**
Signature & Seal of Professional Surveyor
Professional Surveyor
Certificate No. **5412**
NEW MEXICO
REGISTERED PROFESSIONAL ENGINEER
NM P&S 808108412



13 3/8 CASING



1500 PSI WORKING PRESSURE

IN USE WHILE DRILLING BELOW
SURFACE CASING

PROPOSED 3-M BOPE AI CHOKE ARRANGEMENT

