

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Drawer pm
Artesia, NM 88210
SUBMIT IN D. DATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

2. NAME OF OPERATOR
Fortson Oil Company

3. ADDRESS OF OPERATOR
301 Commerce St., Suite 3301 Fort Worth, TX 76102-4133

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1930' FNL & 710' FEL
At top prod. interval reported below Same
At total depth Same

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 06/02/94 16. DATE T.D. REACHED 06/18/94 17. DATE COMPL. (Ready to prod.) 07/29/94 18. ELEVATIONS (DF. RKB, RT, GR, ETC.)* 3445' GL 3458' KB

20. TOTAL DEPTH, MD & TVD 8150' 21. PLUG, BACK T.D., MD & TVD 8097' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7803-7954'

26. TYPE ELECTRIC AND OTHER LOGS RUN
CNL/LDT/GR/CAL GR/RXO/Dual Laterlog

CASING RECORD (Report all strings set in well)					
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4	42# H-40	702	17-1/2	225 sx C1 C + 200 sx C1 C	
8-5/8	32# J-55	4140	11	1065 sx C1 C Lite + 200 sx C1 C	
5-1/2	17# J-55	8154	7-7/8	550 sx C1 H + 250 sx C1 H	+ 150 sx C1 H

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PREPARATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6290-6322', .4", 10 holes		6290-6322	11,000 gal X link gel&28,000# 20/40 sd
7803-7954', .4", 16 holes		7803-7954	39,500 gal gelled wtr&114,000# 20/40 sd

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
07/29/94		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
07/31/94	24	16/64		134	114	129	851
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
100	N/R		134	114	129	41.8	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

35. LIST OF ATTACHMENTS
Deviation Survey, Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Jane Oster TITLE Sr. Production Technician DATE 08/11/94

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, testa, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Bell Canyon	4215	5069	Sand & shale; water	Rustler	856	856
Cherry Canyon	5070	6687	Sand, shale & some lime; water	Base Salt	3955	3955
Brushy Canyon	6686	7728	Sand, shale: water	Lamar	4167	4167
Basal Brushy Canyon	7763	8036	Sand, shale, lime: oil & water	Bell Canyon	4215	4215
				Cherry Canyon	5070	50
				Brushy Canyon	6686	6686
				Bone Springs	8060	8060

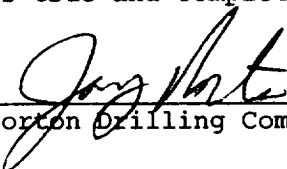
Deviation surveys taken on Fortson Oil Company's Poker Lake #85 well in
Eddy County, New Mexico:

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JUN 24 1994

<u>Depth</u>	<u>Degree</u>
230	.50
412	.50
538	.50
702	.50
857	1.00
1105	1.75
1349	1.75
1596	2.25
1752	2.75
1846	3.00
1933	3.00
2027	2.50
2121	2.25
2243	1.50
2522	1.50
2647	1.00
2926	1.50
3208	.50
3489	1.75
3583	2.75
3678	2.50
3772	2.25
3865	2.50
3990	2.50
4052	2.00
4113	1.50
4225	.75
4474	1.00
4724	.75
4973	.75
5470	.75
5938	.75
6381	1.00
6635	1.00
7089	1.00
7541	1.00
8038	1.00
8150	.75

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AUG 12 8 54 AM '94

I hereby certify that I have personal knowledge of the facts placed on this
sheet and that such information given above is true and complete.


Norton Drilling Company

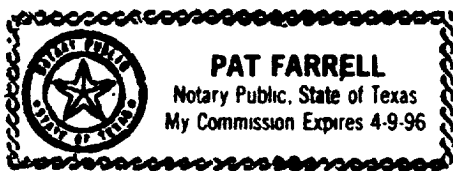
Deviation Surveys
Fortson Oil Company
Poker Lake #85

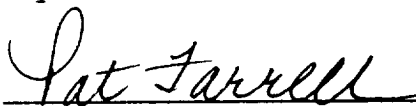
Before me, the undersigned authority, on this day personally appeared Jay Norton, known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is the drilling contractor of the well identified in this instrument and that such well was not intentionally deviated from the vertical whatsoever.



Jay Norton

SWORN AND SUBSCRIBED TO before me this 22nd day of June 1994.





Notary Public in and for
Lubbock County, Texas.